Submit 3 Copies To Appropriate District	te of New Mexico	Form C-103
Office	nerals and Natural Resources	Form C-105 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-38430
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Die Prozes Dd. Aztee NM 87410	South St. Francis Dr. nta Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-1535
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name State F 1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 018
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N, "A" Street, Bldg, 6		10. Pool name or Wildcat
Midland, TX 79705		Hardy;Blinebry/Hardy;Tubb-Drinkard
4. Well Location Unit Letter E : 3300 feet from the South line and 510 feet from the West line		
Section 1 Township 21S Range 36E NMPM CountyLea		
	how whether DR, RKB, RT, GR, etc.	
3501' GR   Pit or Below-grade Tank Application _ or Closure _		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness:     mil     Below-Grade Tank: Volumebbls;     Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON	S 🖾 COMMENCE DR	
PULL OR ALTER CASING 🛛 MULTIPLE COM		Т ЈОВ 🗌
OTHER:		
13. Describe proposed or completed operations. (	Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Per conversation between Jason Tilley, ConocoPhillips Company, and Paul Kautz, NM OCD Hobbs, NM office, @ 1553 hrs. 25 JUL		
2008, approval was granted to sidetrack the State F-1 #18 wellbore. It was proposed to set a 572' cement plug from 3896-3324'. The		
proposed wellbore schematic is attached.		
AUG = 62008		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE_Culleta M. Mach	TITLE Regulatory Specialist	DATE <u>08/05/2008</u>
Type or print name Celeste G. Dale E-mail address:celeste.g.dale@conocophillips. <b>Eeke</b> phone No. (432)688-6884 For State Use Only		
APPROVED BY: Min Williams	OC DESTRICT SUPERVISOR/G	ENERAL MANAGER AUG 12 2008
Conditions of Approval (if any):		



State F-1 #18

Sidetrack Schematic

API # 30-025-38430

29-Jul-08

Note: This is a sidetrack to bypass a fish left in the original wellbore. The well path will return to vertical after exit.

