

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

AUG 8 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)  
3300 N. "A" Street, Bldg. 6 Midland TX 79705 (432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL  
Sec: 33, T-20-S, R-38-E, UL "H"

5. Lease Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Unit B/T WF #19

9. API Well No.

30-025-07878

10. Field and Pool, or Exploratory Area

Warren; Blinbry-Tubb O&G

11. County or Parish, State

Lea  
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reactivate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reactivate well as a Blinbry producer. Plan to swab-test and treat (biocide) existing perms (5784-5942') then, acidize and fracture treat, and bring well back to production. Should a casing leak be encountered, the leak will be isolated and a pump-in rate and pressure will be obtained. A current wellbore schematic is attached.

Pits will not be utilized, therefore, a pit permit will not be applicable.

\* Well is to be put on prod. within 60 days or  
Submit plans for abandonment

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 06/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Chris Williams*

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date AUG 2 2008

JAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# WARREN UNIT #019

## CURRENT WELLBORE DIAGRAM

API #: 30-025-07878  
 FIELD: Warren  
 CO ST: Lea, NM AREA: Hobbs East  
 SECTION: 33 TOWNSHIP: 20S RANGE: 38E  
 LOCATION: 1980' FNL & 660' FEL  
 DATES: SPUD: 10/2/55 IC: 10/31/55  
 LATEST RIG WORKOVER: 1/29/03  
 DIAGRAM REVISED: 5/30/08 by D. McPherson

	CASING			TUBING
Hole Size				
Pipe Size	13 3/8"	9 5/8"	7"	2 1/2"
Weight	48#	36#	20# 23#	6.5#
Grade	H-40	J-55	J-55 S-95	J-55
Thread	8rd	8rd		8 rd
Depth	281'	3047'	4039' 5983'	5950'±

ELEVATION: GR - 3516' ; KB 3527'  
 TREE CONNECTION:

Tubing Description	Length	From	To
Elevation	11.00	0.00	11.00
178± jts 2 1/4" 6.5# J-55 tubing	5445.00	11.00	5456.00
1 - 5-1/2x 2 1/8" TAC	4.00	5456.00	5460.00
14± jts 2 1/4" 6.5# J-55 tubing	428.00	5460.00	5888.00
1 - Tbg IPC	30.00	5888.00	5918.00
1 - 2 1/8" SN	1.10	5918.00	5919.10
1 - SOPMA	31.00	5919.10	5950.10

Rod Description	Length	From	To
1 - 1 1/4" polished rod	22.00	-17.00	5.00
22± 1" Norris KD-90 rods		5.00	5.00
40± 7/8" Norris KD-90 rods		5.00	5.00
98± 3/4" Norris KD-90 rods		5.00	5.00
4 - 1 1/2" Flexbar K		5.00	5.00
1 - 1 1/2" insert pump	16.00	5.00	21.00

Pump Unit: C-456-305-120

13 3/8" @ 281'  
 Cmt to surface  
 TOC @ 750' by Temp Survey  
 TOC @ 2935' by Tem Survey  
 9 5/8" @ 3047' cmt w/ 1225 sxs

TAC @ 5632'±  
 Perfs: 5682-5687'  
 Perfs: 5723-5728'  
 Perfs: 5784-5840' (11/13/55) 10000 gals frac oil & 10000# SD  
 Perfs: 5850-5880' (11/18/55)  
 Perfs: 5903-5942' (11/11/55) 8000 gals frac oil, 8000# SD  
 CIBP @ 5975'  
 7" @ 5983' cmt w/ 511 sxs  
 Open Hole Section 5984-6087'

- COMMENTS**
1. Blinbry has already cum'd 181,050 BO and 1,798,322 Mcf
  2. This well will eventually be converted to an injector
  3. Well was making 3.6 BO and 19 Mcf when it was TA'd
  4. Has a history of bacteria problems