

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-09630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 203
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injector ☒

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter E : 1980 feet from the North line and 760 feet from the West line
Section 24 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3345' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Workover & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.) MIRU Pulling Unit & Above Ground Steel Pit. 7/3/08

2.) Unset Packer, POOH w/ tubing and laid down.

3.) RIH w/ 5 1/2" Packer on 2 3/8" IPC tbg to 2977'; pumped 28 barrels Packer Fluid; couldn't circulate.

4.) POOH w/ tubing & laid down Packer; RIH w/ Notch Collar on 2 7/8" work string; tagged fill @ 3072'.

5.) Pulled Notch in casing @ 3000'; Ran Notch, tagged fill @ 3072'; PU Swivel & cleaned to PBTD @ 3195'.

6.) Circulated well clean & recovered rubber, formation, remnants of cement lined tubing.

7.) Pulled & laid down 2 7/8" work string.

8.) RIH w/ 5 1/2" AD-1 Packer on 2 3/8" IPC tubing ; circulated 60 barrels Packer Fluid.

9.) Set Packer @ 2977' (OH 3031'-3195'); pressure tested annulus to 420 psi for 30 minutes (OCD notified, chart witnessed by Mark Whitaker). 7/14/08

10.) Placed well on injection at approximately 400 BWPD (maximum pressure allowed- 600 psig).

11.) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 7/14/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Engineer's Assistant

DATE 8/1/08

Type or print name

Melanie Reyes

E-mail address: reyesm@odessa.teai.com

Telephone No. (432) 580-8500

For State Use Only

APPROVED BY:

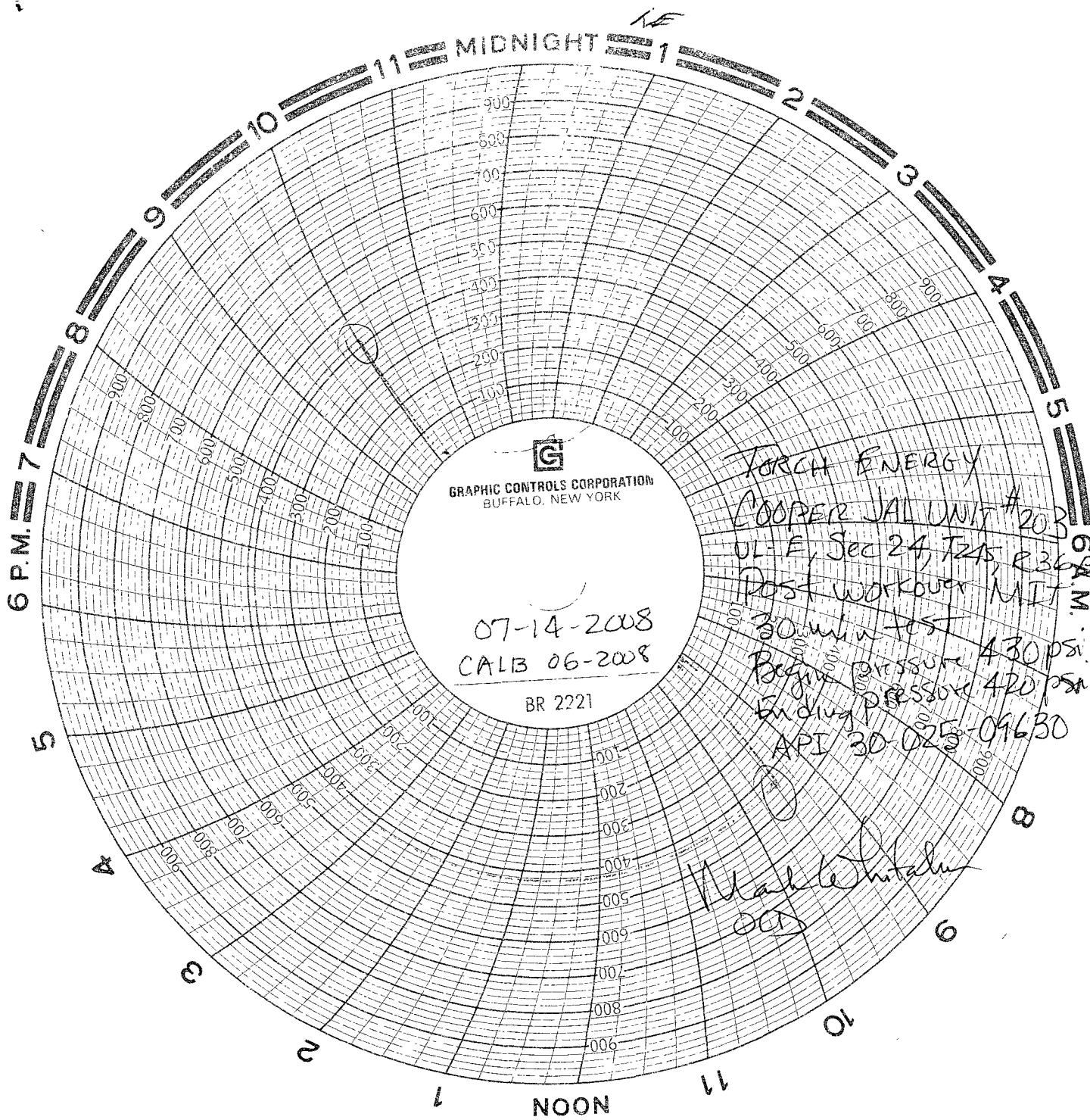
OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval (if any):

AUG 12 2008



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

07-14-2008
CALIB 06-2008

BR 2221

TORCH ENERGY

COOPER JAL UNIT #203

UL-E, Sec 24, T2A5, R36

Post workover MIT

30 min test

Begin pressure 430 psi

Ending pressure 420 psi

API 30-025-09630

Wahle Int'l
OCT