

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO. 30-025-31539
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. HARRISON B
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat LNLG MATTIX 7 RVR QN GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter F: 1654 feet from the NORTH line and 1700 feet from the WEST line  
Section 9 Township 23-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3313'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: GRAYBURG RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-22-08: MIRU. 04-23-08: TAG @ 6324. SET CIBP @ 6235. LOG 5500-SURF. 04-24-08: PERF 3910-3702 - 5 RUNS. DUMP 35' CMT. SET PKR @ 3667. 04-28-08: TREAT PERFS 3702-3910 W/2000 GALS 15% NEFE HCL. EOT @ 3667. 04-29-08: SWAB. 04-30-08: TIH W/PKR & SET @ 3600. 05-02-08: FRAC PERFS W/88,000 GALS YF125. 05-05-08: TIH W/BHA, COIL TBG. 05-06-08: TIH W/BIT & LEAVE SWINGING @ 3036. 05-07-08: TAG SAND @ 3630. CIRC DN 3630-4404. 05-08-08: TIH W/PKR & SET @ 3614. SWAB. 05-09-08: SWABBING. 05-12-08: REL PKR. TIH W/2 7/8" TBG TO 3816. 05-14-08: EOT @ 4083. 05-15-08: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT

07-07-08: ON 24 HR OPT. PUMPING 101 OIL, 110 GAS, & 180 WATER. GOR-1089.

Spud Date:

04-22-08

Rig Release Date:

05-15-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST DATE 08-07-2008

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

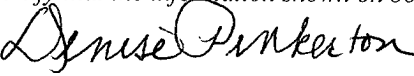
*2A Teague Drinkard*

TITLE PETROLEUM ENGINEER

DATE AUG 12 2008

Conditions of Approval (if any):

2A Teague Drinkard Atto North

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
1. WELL API NO. <div style="text-align: right;">30-025-31539</div>										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name B F HARRISON B  6. Well Number  <div style="text-align: center;">6</div>				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U S A INC						9. OGRID    4323				
10. Address of Operator  15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat LANGLIE MATTIX 7 RVRS QN GRAYBURG				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	9	23-S	37-E		1654	NORTH	1700	WEST	LEA
BH:										
13. Date Spudded 04-22-08	14. Date T D. Reached	15. Date Rig Released 05-15-08		16. Date Completed (Ready to Produce) 04-28-08			17. Elevations (DF and RKB, RT, GR, etc) 3313' GL			
18. Total Measured Depth of Well 8950'		19. Plug Back Measured Depth 6200'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3702-3910' GRAYBURG										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4083'	3614'		
26. Perforation record (interval, size, and number) 3702-3910						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3702-3910		TREAT W/2000 GALS 15% NEFE HCL		
								FRAC W/88,000 GALS YF125		
<b>28. PRODUCTION</b>										
Date First Production 07-07-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD			
Date of Test 07-07-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 101	Gas - MCF 110	Water - Bbl 180	Gas - Oil Ratio 1089			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name DENISE PINKERTON			Title REGULATORY SPECIALIST			Date 08-07-08	
E-mail Address leakejd@chevron.com										