

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

WELL API NO. 30-02533546

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ollie J. Boyd

8. Well Number 8

9. OGRID Number 147179

10. Pool name or Wildcat
Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 1650' feet from the North line and 560' feet from the West line
Section 23 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3335'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/24/08 MIRU PLUGGING UNIT & SURFACE EQUIP. RECEIVE, RACK & TALLY 127 JTS OF 2 7/8" WORK STRING. NDWH, NU BOP. PU 4 3/4" BIT, 6- 3 1/2" DRILL COLLARS & TIH PU WORK STRING. TAG @ 3570'.

06/25/08 DRILL OUT CIBP PU SWIVEL, BREAK CIRC. DRILL OUT CMT & CIBP @ 3580'. PUSH TO TOP OF FISH @ 3670'. CONT TO DRILL UP CIBP. CIRC HOLE CLEAN. TOO H & LAY DOWN BHA. TIH W/ TBG & 5 1/2" PKR TO 3570'.

06/26/08 CONT PLUGGING SET PKR @ 3580'. EDT INJECTION RATE @ 3 BPM @ 850 PSI. TOO H W/ PKR. TIH W/ CMT RETAINER & SET @ 3580'. PUMP 220 SXS OF CMT. DISP CMT 80' BELOW RETAINER. STING OUT & REVERSE CLEAN. TOO H W/ 30 JTS.

06/27/08 CONT PLUGGING STING IN RETAINER & TEST TO 1000 PSI. NO LEAK OFF. STING OUT OF RETAINER.

DISPLACE HOLE W/ PLUG MUD. SPOT 25 SXS @ 3580'. PU & SPOT 25 SX PLUG @ 2666'. TOO H TIH & PERF @ 2312'. TIH W/ PKR & SET @ 1930'.. SQUEEZE 40 SXS. WOC. TAG @ 2165 TOO H W/ TBG TO 840 & SET PKR. PERF 4 SQUEEZE HOLES @ 1194'. SQUEEZE 40 SX S. SI W/ 750 PSI.

06/28/08 CONT PL TIH & TAG @ 1035'. TOO H W/ TBG & PKR. ND BOP. TIH TO 60' & PUMP 15 SXS OF CMT TO SURFACE. RDMO

07/04/08 MIRU WELDER. CUT OFF WH, & GUY WIRE ANCHORS. INSTALL DRY HOLE MARKER. NOTE: TURN OVER TO PRODUCTION FOREMAN FOR FINAL CLEAN UP

Approved for plugging of well here only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Linda Good

TITLE Senior Reg. Compl. Sp.

DATE 07/16/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

Telephone No. (405)767-4275

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

AUG 12 2008