Form C-104 Revised Feb. 26, 2007

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strict I 25 N. Prench Dr., Hobbs,	NM 88240	En	crev. N	Ainerals & N	atural Resource	es		Ï	Revised Feb. 26, 2007
<u>strict ll</u> 01 W. Grand Avenue, Art	nnin NM 887!						Sulami	t to Anne	opriate District Office
strict III		•		Conservation			Outin	it to zippi	5 Copies
00 Rio Brazos Rd., Aztec	, NM 87410			20 South St.					
strict IV 20 S St. Francis Dr., Sant	ta Fe, NM 8750	05		Santa Fe, NA	A 87505				MENDED REPORT
I.	REQUE	ST FOR	RALL	OWABLE A	AND AUTHO	RIZATION	TO T	<u>RANSI</u>	PORT
Operator name and		<u> </u>		DHC-4009		<sup>2</sup> OGRID Nur	nber		
Yates Petroleum Corp	oration	X-4 Rar	ıch; Atol		-97% Gas-97%			025575	Hua Doto
105 South Fourth Stre	eet	X-4 Rai	ich; Mor	Tow, West Oil	3% Gas 3%	3 Reason for I	ning Co	DHC	live Date
Artesia, NM 88210						<u></u>	6 Po	ol Code	
API Number	- Pool	Name	3	K-4 Ranch; Mo	rrow. West				97382
30-025-38169		Maran		. , ,			9 W	ell Numbe	er
<sup>7</sup> Property Code 37	1⊒, Prop	erty Name	C	Strait BLN S	tate Com				5
	negtion								
II. "Surface Lo	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the		West line	County
L 20	105	34E	,	1980	South	990	<u>_</u> _	Vest	Lea
11 Bottom He	ole Locatio	n		<u> </u>					
	Township		Lot Idn	Fect from the	North/South line	Feet from the	East/	West line	County
Of the no. Section	10,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1					
	1 20 30 1	" Gas Co	manation	15 C-129 Per	uit Number 16	C-129 Effective	Date	17 C-1	29 Expiration Date
Dat Code	seing Method Code	Da Da		0-125 141					
S	F	6/06	/08						
III. Oil and Gas	s Transpor	rters							zu O/G/W
18 Transporter				19 Transpo				-	3,3,,,
OGRID		l Trading	Tayler'	and A	idress				G
035246		Box 438	(127,101	110cking)				NAME:	MATERIAL SINGLES
		nsboro, T	X 75494						
									0
35246			<i>a</i> .						
		ve Energy S. 4 <sup>th</sup> Stre							
		esia, NM						22	
	Att	wining a tark							
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IV Well Com	nletion Dat	ha							A-Year
IV. Well Com	oletion Dat	ia y Date		25 TD	24 PBTD	<sup>15</sup> Perfor			<sup>26</sup> DHC, MC
IV. Well Com	oletion Dat 22 Ready 6/05/	y Date		<sup>25</sup> TD 12,475'	12,200'	12,055-1			DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08	ng & Tub	12,475'	L .	12,055-1		I <sup>II</sup> Sa	
21 Spud Date	<sup>72</sup> Ready 6/05/	y Date /08	ng & Tub	12,475'	12,200'	12,055-1		↓ Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08	g & Tub	12,475'	12,200'	12,055-1		i Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08	g & Tub	12,475'	12,200'	12,055-1		30 Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08	g & Tub	12,475'	12,200'	12,055-1		₹ <sup>3</sup> Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin		12,475'	12,200' <sup>29</sup> Depth	12,055-1 Set		39 Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin		12,475'	12,200'	12,055-1 Set		39 Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin		12,475'	12,200' <sup>29</sup> Depth	12,055-1 Set		30 Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin		12,475'	12,200' <sup>29</sup> Depth	12,055-1 Set		39 Sa	DHC-4009
<sup>21</sup> Spud Date 5/21/08	<sup>72</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin		12,475'	12,200' <sup>29</sup> Depth	12,055-1 Set		39 Sa	DHC-4009
<sup>31</sup> Spud Date 5/21/08 <sup>27</sup> Hole Size	<sup>22</sup> Ready 6/05/	y Date /08 <sup>28</sup> Casin REFE	ER TO C	12,475' bing Size  DRIGINAL C	12,200' <sup>29</sup> Depth	12,055-1 Set		30 Sa	DHC-4009
71 Spud Date 5/21/08 27 Hole Size V. Well Test J	<sup>12</sup> Ready 6/05/	y Date //08  28 Casin  REFE	CR TO C	12,475' bing Size  DRIGINAL C	12,200' 29 Depth OMPLETION R	12,055-1 Set	2,058'		DHC-4009
<sup>31</sup> Spud Date 5/21/08 <sup>27</sup> Hole Size	<sup>22</sup> Ready 6/05/	y Date 08  28 Casin  REFE	CR TO C	12,475' bing Size  DRIGINAL C	12,200' <sup>29</sup> Depth	12,055-1 Set  EPORT		ressule	DHC-4009 cks Cement
71 Spud Date 5/21/08 27 Hole Size V. Well Test J	<sup>22</sup> Ready 6/05/	y Date //08  28 Casin  REFE	CR TO C	12,475' bing Size  DRIGINAL C	12,200' 29 Depth  OMPLETION R	EPORT	2,058'	ressule	DHC-4009  cks Cement  36 Csg. Pressure Pkr
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71 Spud Date 5/21/08 27 Hole Size V. Well Test J	<sup>22</sup> Ready 6/05/	Pate 708  REFE  Tablined T rivery Date 5/08	CR TO C	DRIGINAL C	12,200' 29 Depth  OMPLETION R	12,055-1 Set  EPORT	2,058' Tbg. Pr	ressule #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
V. Well Test I  Total New Oil  Total New Oil  Test I  Total New Oil	<sup>22</sup> Ready 6/05/	Pare 708  REFE  ablined Tivery Date 5/08  Oil	est Dat	DRIGINAL C  Sa)  33 Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  36 Gp 250	EPORT	2,058' Tbg. Pr	ressule #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
V. Well Test I  Toke Size  V. Well Test I  Toke Size  12/64"	Data (Com  12 Gas Deli 6/06	Pare (108)  REFE  Inbined Tivery Date (5/08)  Oil On the Oil Co.	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  36 Gp 250	12,055-1 Set  EPORT	2,058' Tbg. Pr	ressule #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
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V. Well Test I  Toke Size  17 Choke Size 12/64*  42 I hereby certify the been complied with a complete to the best	Data (Com  12 Gas Deli 6/06  34 (cat the rules of	Pare (108)  REFE  Tablined T (109)  Ivery Date (5/08)  Oil (100)  Othe Oil Conformation	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  36 Gp 250	12,055-1 Set  EPORT	2,058' Tbg. Pr	ressule #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
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V. Well Test I  To Date New Oil  To Date	Data (Com  12 Gas Deli 6/06  34 (cat the rules of	Pare (108)  REFE  Tablined T (109)  Ivery Date (5/08)  Oil (100)  Onformation	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  29 0 Gp. 250  Approved by:	12,055-1 Set  EPORT	2,058' 'Tbg. Pri 700	ressure #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
V. Well Test I  To Date New Oil  Allison Barton  Title	Data (Com  32 Gas Deli 6/06  34 Gas Deli 6/06  34 Gas Deli 6/06  35 Gas Deli 6/06	REFE	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  30 Gp 250  Approved by:	EPORT  OIL CONS	2,058' 'Tbg. Pri 700	ressure #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
V. Well Test I  To Date New Oil  At I hereby certify the been complied with a complete to the best Signature.  Printed name: Allison Barton Title: Regulatory Complia	Data (Com  32 Gas Deli 6/06  34 Gas Deli 6/06  34 Gas Deli 6/06  35 Gas Deli 6/06	REFE	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  29 0 Gp. 250  Approved by:	EPORT  OIL CONS	Tbg. Pri 700 ERVAII	ressuite #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing
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V. Well Test I  To Date New Oil  At I hereby certify the been complied with a complete to the best Signature.  Printed name: Allison Barton Title: Regulatory Complia	Data (Con  31 Gas Deli 6/06  at the rules of and that the ir of my knowle	REFE	est Dat	DRIGINAL C  Ta)  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08  Test Date 6/27/08	12,200' 29 Depth  OMPLETION R  34 Test Le 24 Hr  29 0 Gp. 250  Approved by:	EPORT  OIL CONS	Tbg. Pri 700 ERVAII	ressuite #	DHC-4009  cks Cement  36 Csg. Pressure Pkr  41 Test Method Flowing