Submit To Appropriate State Lease - 6 copies	state of New Mexico				Form C-105						
Enjanon, M			Minerals and Natural Resources			-	Revised June 10, 2003				
District I 1625 N French Dr., H	5 N French Di , Hobbs, NM 88240						WELL API NO.				
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division					-	30-025-38730 5. Indicate Type of Lease					
1220 Courth St. Emancia Du						5. Indicate Type of Lease STATE FEE					
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1230 S. St. Francis Dr. Santa Fe, NM 87505						ŀ	State Oil & Gas Lease No.				
1220 S St Francis Dr							- 4				
WELL COMPLET OF RESONDE TO THE PORT AND LOG							7. Lease Name or Unit Agreement Name				
la Type of Well. OIL WEL	L 🏻 GAS WI	ELL DRY		OTHER				7. Lease Name	or Unit Ag	reement Na	ame
		_	_				_				
b Type of Comple NEW 🔯 W		EPEN 🔲 PLUG	<u> </u>	DIFF					Edv	ward Stat	e
WELL OVER BACK RESVR OTHER							_	0 111 1131	h-1		
2 Name of Operator								8. Well No.			
COG Operati								004			
3 Address of Opera	itor							9 Pool name or	Wildcat		
550 W. Texa	s Ave., Suite	1300 Midland,	TX 79	9701				Ma	ljamar; `	Yeso, We	est 44500
4 Well Location											
Unit Letter	K · 1500	Feet From The	9	South Line	e and	2290		Feet From The	We	st	Line
Section 10 Date Spudded	16		17S	Range			DE &	NMPM RKB, RT, GR,	ato.)	14 Elay	Lea County
05/17/08	05/29/		rate Con	npl (Ready to Prod) 06/24/08	13	Elevations		33 GR	eic)	14 Elev	Casinghead
15 Total Depth	16 Plug l		17 If N	Aultiple Compl. How	Many	18 Interv		Rotary Tools		Cable T	ools
7025		6910	Zor	nes ⁹		Drilled B	y	X			
19 Producing Inter-	val(s) of this com		tom. Na	me		1			Was Dir	ectional Su	rvey Made
	(5), 515	6060 -		Yeso						N	· .
21 Type Electric ar								22 Was Well Cored			
	CI	N / HNGS, Mi						<u> </u>		No	
23.				SING RECOR			trin				
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED 800 sx 238 sx						
13 3/8 48 8 5/8 32		32	651		17 ½			700 sx		84 sx	
5 1/2		17	7010		7-7/8			1200			129 sx
3 /2		• '		7010		7 770		1200		 	12) 5K
							-				
24.			LINI	ER RECORD			25.	JT	JBING R	ECORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	4	SIZ	_	DEPTH :	SET	PACKER SET
								2-7/8	5976		
26 Perforation re	cord (interval, siz	re and number)			27 40	ID SHOT	ED.	ACTURE, CEN	AENIT C	MEEZE	ETC
	2 SPF, 36 hole					INTERVAL		AMOUNT AN			
6330 - 6530 2 SPF, 36 holes OPEN				6060 - 6260				~~~~~	attachme		
6600 - 6800 2	2 SPF, 48 hole	s OPEN	EN			30 - 6530			See	attachme	ent
					66	00 - 6800			See	attachme	ent
28					DDUC'						
Date First Production	on	Production Meth	od (Flo	wing, gas lift, pumping	g - Size an	d type pump)	Well Status (Prod or Si	hut-ın)	
06/26	/08	Pu	mping	w/ 2-1/2x2x20' F	RHTC p	ump			l	Producing	g
Date of Test	Hours Tested	Choke Size		Prod'n For	Oıl – Bb		Gas	– MCF	Water –		Gas – Oil Ratio
07/02/08	24			Test Period	1	53		287	3	77	1875
Flow Tubing	Casing Pressure		24-	Oıl – Bbl	Gas	– MCF	V	Water – Bbl	Oil	Gravity – A	PI – (Corr)
Press Hour Rate											
29 Disposition of C	sas (Sold, used for	r fuel, vented, etc.)						17	est Witner	ssed Rv	36.3
		,,	So	ld				'	. 55. 11110.	ssed By Kent G	reenway
30 List Attachment	S			1.4				1			
		. ,, , , , , , , , , , , , , , , , , , 	Lo	gs, C102, C103, 1	<u>Deviatio</u>	n Report,	C10	4			
31 hereby certif	y that the inform	nation shown on	both si	des of this form as t	rue and o	complete to	the	best of my knov	vledge an	d belief	
Maple 11	· /	•		rinted							į
/Signature		o an ah are ee		Name Kanicia C	arrillo	Title	e I	Regulatory A	nalyst	Dat	e 07/18/08
LAMail Address	kcarrillo(a)	conchoresource	s.com								i

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

The state of the s	ern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates <u>2155</u>	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T.Queen <u>3120</u>	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg <u>3501</u>	T. Montoya	T. Mancos	T. McCracken			
T. San Andres <u>3891</u>	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta <u>5406</u>	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
1.Tubb <u>6868</u>	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Spring	T. Entrada	T.			
Γ. Abo	T. Morrow	T. Wingate	T.			
T. Wolfcamp	T. <u>Yeso</u> 5450	T. Chinle	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T			
			OIL OR GAS SANDS OR ZONES			

No. 1. from	to	No. 3, from	SAND	S OR ZONE
No. 7 from		No. 5, Hohl		•••••
140, 2, 110111		No. 4, from		• • • • • • • • • • • • • • • • • • • •
Include data on rate of water	r inflow and elevation to which			
No. 1, from	to	feet		
No. 2, from	to	feet	••••	
No. 3, from	to	feet		
			·····	

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	Го	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
;								
1								
		,						
and and								
:								
i								
. ,								
1								

Edward State #4 API#: 30-015-38730 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
6060 - 6260	Acidize w/ 2,500 gals acid.					
	Frac w/ 118,000 gals gel, 30,000#16/30 CRC,					
-	153,495# 16/30 sand.					

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6330 - 6530	Acidize w/ 2,500 gals acid.
	Frac w/ 125,000 gals gel, 30,000# 1630 CRC,
	151,901# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
6600 - 6800	Acidize w/ 2,500 gals acid.				
	Frac w/ 118,000 gals gel, 30,000# 16/30 CRC,				
	153,495# 16/30 sand.				