

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No. **LC-068474**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CELERO ENERGY II, LP

3a. Address **400 W. Illinois, Ste 1601 Midland TX 79701**
3b. Phone No. (include area code) **(432)686-1883**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' N 1980' E
UL: B, Sec: 3, T: 14S, R: 31E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DRICKEY QUEEN SAND UNIT 16

9. API Well No.
30-005-00973

10. Field and Pool, or Exploratory Area
CAPROCK QUEEN

11. County or Parish, State
CHAVES
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reactivate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TA'd injector
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Well Service to reactivate TA'd injector
TOOH w/ injection equipment
Verify casing integrity
Clean out & deepen approx. 20' to fully evaluate Queen sand
Run GR/CCL/CN logs
Run mechanical integrity test
TIH w/ injection equipment
Return well to injection

RECEIVED

AUG - 7 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Haylie Urias

Title **Operations Tech**

Signature

Haylie Urias

Date **07/08/2008**

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by **IS/DAVID R. GLASS**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and 1003, Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter.

Accepted For Record Only! Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!

(Instructions on page 2)