Form 3160-5 (April2004)

New Mexico Oil Conservation Division, District led

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1625 N. French Drive Hobbs, NM 88246 Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned We					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well	8. Well Name and No. DRICKEY QUEEN SAND UNIT 26 9. API Well No. 30-005-01024 10. Field and Pool, or Exploratory Area CAPROCK QUEEN 11. County or Parish, State CHAVES NM				
2. NameofOperator CELERO ENERGY II, LP					
. Address 3b. PhoneNo.(include area code) 00 W. Illinois, Ste 1601 Midland TX 79701 (432)686-1883					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' N 660' E					
UL: A, Sec: 10, T: 14S, R: 31E					
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYI	EOF ACTION		
Notice of Intent	Acidize AlterCasing	Deepen FractureTreat	Production (Sta	Art/Resume) Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plugand Abandon Plug Back	Recomplete TemporarilyAb WaterDisposal		
13. Describe Proposed or Complet If the proposal is to deepen dire	ed Operation (clearly state all pectionally or recomplete horizon	pertinent details, including ex ntally, give subsurface locat	stimated starting date o	f any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

MIRU Well Service to reactivate TA'd producer TOOH w/ production equipment Verify casing integrity Clean out & deepen approx. 20' to fully evaluate Queen sand Run GR/CCL/CN logs TIH w/ production equipment Return well to production

determined that the site is ready for final inspection.)



A110 _ 7 7000

I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Haylie Urias	Title Operations Tech
Signature Day Circ Lluc	Date 07/08/2008
ACCERTED FOR SECONTOR FEDERAL	OR STATE OFFICE USE

ditions of approval, if arall attached. 2008 val of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations therebn.

Title 18 U.S.C. Section 1001 DAVID B USIASSion 1212, make it a crime for any personates any false, fictitions of the transfer of the personate of the personate

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!

(Instructions on page 2)