

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC-068474

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT 28

9. API Well No.

30-005-01028

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. Illinois, Ste 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' N 1980' W

UL: C, Sec: 10, T: 14S, R: 31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reactivate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	producer
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/6/2008 to 6/12/2008 Reactivate abandoned producer to production.

MIRU. POOH w/ rods, pump &amp; 2 7/8" production tbg. CO/DO well to new TD @ 2995'. Swab tested well. Ran 2 7/8" 6.5# J-55 production tbg &amp; BHA. Return well to production (rod pump).

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14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

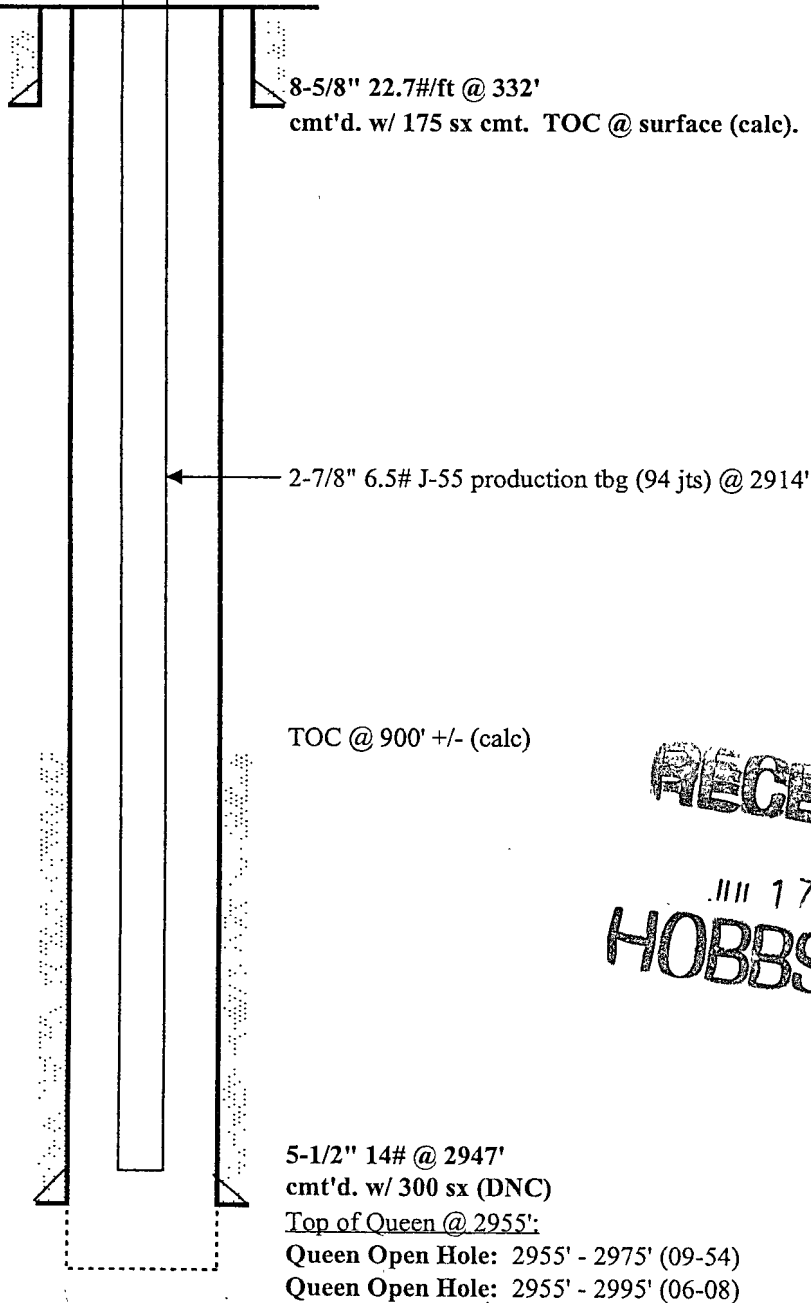
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Drickey Queen Sand Unit  
COUNTY: Chaves

DATE: Jun. 17, 2008  
BY: GSA  
WELL: 28  
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 10C, T14S, R31ECM  
SPUD: 9/54 COMP: 9/54  
CURRENT STATUS: Producer  
Original Well Name: Government B #11

KB = 4347'  
GL =  
API = 30-005-01028



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							5. Lease Serial No. NMLC-068474		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Reactivate producer</u>							6. If Indian, Allottee or Tribe Name		
2. Name of Operator CELERO ENERGY II, LP							7. Unit or CA Agreement Name and no.		
3. Address 400 W. Illinois, Ste 1601 Midland TX 79701				3.a Phone No. (Include area code) (432)686-1883			8. Lease Name and Well No. DRICKEY QUEEN SAND UNIT		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface 660' FNL & 1980' FWL  At top prod. interval reported below  At total depth							9. API Well No. 30-005-01028		
							10. Field and Pool, or Exploratory CAPROCK QUEEN		
							11. Sec., T., R., M., on Block and Survey or Area <u>C</u> Sec: <u>10</u> Twn: <u>14S</u>		
							12. County or Parish CHAVES		13. State NM
14. Date Spudded		15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 4347' KB		
18. Total Depth: MD 2995' TVD 2995'			19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	8 5/8"	22.7#	surface	332'	332'	175sx		surface	
	5 1/2"	14#	900'	2947'	2947'	300sx		900'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2914'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Queen Sand		2955'		2955'-2995'				open hole	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval				Amount and Type of Material					
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		

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ACCEPTED FOR RECORD  
WELL STATUS  
**DAVID R. GLASS**  
JUL 7 2008  
DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Queen	2955'				

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Haylie UriasTitle Operations TechSignature Haylie UriasDate 07/02/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DUAL SPACED COMPENSATED NEUTRON GAMMA RAY / CCL LOG

Company Well Field County State	CELERO ENERGY, L.L.C.	Company	CELERO ENERGY, L.L.C.
	DRICKEY QUEEN SAND UNIT #28	Well	DRICKEY QUEEN SAND UNIT #28
	CAPROCK	Field	CAPROCK
	CHAVIS	County	CHAVIS
NEW MEXICO		State	NEW MEXICO
Location: SEC TWP RGE 660' FNL & 1980' FWL SEC. 10(C), T14S R31ECM		API #:	Other Services NA
Permanent Datum Log Measured From Drilling Measured From		GROUND LEVEL K.B. KELLY BUSHING	Elevation K.B. --- D.F. 4347' G.L. ---

Date	6-10-2008		
Run Number	ONE		
Depth Driller	3000'		
Depth Logger	2995'		
Bottom Logged Interval	2995'		
Top Log Interval	1200'		
Open Hole Size	7 875"		
Type Fluid	WATER		
Density / Viscosity	NA		
Max. Recorded Temp.	NA		
Estimated Cement Top	NA		
Time Well Ready	11:00 AM		
Time Logger on Bottom	11:30 AM		
Equipment Number	TRUCK # 105		
Location	MIDLAND		
Recorded By	MATT LEE		
Witnessed By	SHERMAN T.		

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