SUNDRY NOTICES AND REPORTS ON WELLS NMLC-068474 Do not use this form for proposals to dill for for elefter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. APD for such proposals.		UNITEDSTATES DEPARTMENT OF THE INTERIOR		FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
Do not use this form for proposals toxicity provides the start and		BUREAU OF LAND MANAGEMENT	and the state of the second	
abandoned well. Use Form 3160-3" (APP) for such proposition.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well Only ell 2. Name and No.         2. Name Operator CELEERO ENERGY II, LP         3a. Address 400 W. Illinois, Ste 1601 Midland TX 79701 (432)686-1883         400 W. Illinois, Ste 1601 Midland TX 79701 (432)686-1883         410 W. I. Y. 14S, R: 31E         11. Coursor Printing, Sate Check APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Casing Repair         Casing Repair       Production (Start/Resumc)         3. Subsequent Report       Casing Repair         Subsequent Report       Casing Repair         13. Describ Proposed or Completel Directually production (Start/Resumc)       Well Start Starton Production (Start/Resumc)         13. Describ Proposed or Completel Directually or thoreable starting due of many proposed work and approximate duration at the proposal is to depend directually or thoreable thoreable due of No. on file will Middles activertis due sta				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well       Gas Well       Closer         2. NameofOperator       8. Well Name and No.         2. NameofOperator       8. Well Name and No.         2. NameofOperator       9. Arl Well No.         3. Address       10. Field and People on Exploring to the State	Do not use abandoned	well. Use Form 3160 - 3 (APD) for si	ovre enter an ich proposals.	o. If fildran, Allottee of Thoe Name
Control of the set of the se	SUBMIT IN T		reverse side.	7. If Unit or CA/Agreement, Name and/or N
CELERO ENERGY II, LP       9. APT WeI No.         3n. Address       3b. PhoneNo. (Include area code)       30.005-01028         4000 W. Illinois, Ste 1601 Midland TX 79701       (432)686-1883       30.005-01028         4. Location of Well (Polage, See, T, R, M, or Survey Description)       CAPROCK QUEEN       CAPROCK QUEEN         660 N 1890 W       UL: C, Sec: 10, T: 14S, R: 31E       I. County or Parish, State         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPEOF SUBMISSION       Water Sharb-Off         Noticeof Intent       Acticize       Deepen       Production (Start/Resume)       Water Sharb-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Water Sharb-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Water Sharb-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Productor         13. Describ Proposed or Completed Operation (Hearly state all pertinent details, including estimated starting date of any proposed work and approximate duration in the proposal is to deepn directionally or recomplete horizontally, Bre subsurface locations and measured and rune working the field values on the involved operations. If the operation results in a multiple completion or recompleted field will be field values of the involved operations. If the operation results in a multiple completion or new read a formation,	1. Type of Well Oil Well	GasWell X Other		
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Location of Well (Footage, See, T. R., M., or Survey Description)     GeO'N 1980'W UL: C, See: 10, T: 14S, R: 31E     11. COurge or Parish, State     CHAVES     NM      12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPEOF SUBMISSION     TYPEOF SUBMISSION     Acidize     Convert to Injection     Acidize     Convert to Injection     Convert to Injection     Convert to Injection     Acidize     Convert to Injection     Convert to Injection     Acidize     Acidize     Acidize     Acidize     Acidize     Convert to Injection     Convert to Injection     Convert to Injection     Acidize     Convert to Injection     Convert to Injection     Convert to Injection     Acidize     Convert to Injection     Convert     Convert     Conver			-	
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## **CELERO ENERGY**



Form 31, (April 20			т	DEDVI		ITED STA			סו∩ס				1		FOR	( ADDDOL	<b>C</b> D
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG									FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007								
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Choice	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BB	SL.	Gas MCF	Wat BBL	ter	Gas : Oil Ratio	) \$10 m	AGCE			REC		CC	
Drod.	SI Iction - Inte	mual D			• • • • • • • • • • • • • • • • • • •						5/ L	/A '	VIU		yr."	SS	•
Produ Date First Troduced	Test Date	Hours Tested	Test	Oil tion BB	T	Gas MCF	Wate		Oil Gravit	y	Gas Gravity	JUL	Production	2008			
	Luni .	1 csica	Product		ыr,	MCF	BBL,		Corr. API		1 1				<b>_</b> _		
Touced										1	1	DAV	1D K. G	LADD			. '
Choke	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BB	iL	Gas MCF	Wate BBI	r L	Gas : Oil Ratio		WelPStat	DAV GROL	ID R. G	NGINE	R	,	• • • • • • • • • • • • • • • • • • • •

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Date First	tction - Inter	Hours	Test	00	Gas	Water	Oil Consister		D. L. et al. 1	
roduced	Date	Tested	Production	Oil BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oıl Ratio	Well Status	- I	
3c. Produ	ction - Inter	val D	- <u>L</u>	I	I		l			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<b>I</b>	
9. Disp	osition of G	as (Sold, u	used for fuel,	vented, e	etc.)	4	• • • • • • • • • • • • • • • • • • •			
). Sumn	nary of Poro	us Zones (	(Include Aqu	vitara).						
Show tests,	all importat	nt zones or	r porsity and	contents	thereof: Co d, time tool	red intervals a open, flowing	and all drill-stem and shut-in pressu		ation (Log) Markers	
Forma	ation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name	Top Meas. Depth
Queen		2955								
,								~		
									×	
								-		
									and a destal	A States
2. Additic	nal remarks	(include r	plugging pro	vedure).		·				
		(menude j	nugging pro	cedure).						
									17201	กร
										$\alpha \alpha \beta$
									LINDEC	
									AUDUU	U U U U
Indicate	a which itme	s have he				the appropriat				
. maicate					g a check in	the appropriat	te boxes:			
····-			gs (1 full set		G	eological Rep	ort 🗌 DST R	eport [] [	Directional Survey	
		for pluggin	ng and cemer	nt verifica		ore Analysis	Other			
	dry Notice f									
Sun		the forec	ving and at	oped in C	· · · ·	t · · ·				
Sun		the forego	oing and atta	ached info	ormation is c	omplete and o	correct as determin	ed from all avai	lable records (see attached instr	uctions)*
Sun				ached info	ormation is c	omplete and o	correct as determin		lable records (see attached instr	uctions)*
Sun	y certify that			ached info	ormation is c	omplete and o			•	uctions)*

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Title 18 U.S.C. Section 101 and Fitle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)



## DUAL SPACED COMPENSATED NEUTRON GAMMA RAY / CCL LOG

S S	Comp			RO ENE							
CELERO EMERGY, L L.C. DRICKEY QUEEN SAND UNIT #28 CAPROCK CHAVIS NEW MEXICO	Well	I	DRICH	KEY QU	EEN	SAN	D UNIT i	#28			
	Field										
зү, L EN SA	Coun	ity	CHAV	/IS		S	state	NEW			
	Locat	ion:		60' FNL 8	API#:				Othe	r Services NA	
CELERO ENERGY, L L.C. DRICKEY QUEEN SAND I CAPROCK CHAVIS NEW MEXICO			Ö	SEC. 10	(C), T1 ECM	4S					
CELI DRIG CAP CHA			EC	TWP						levation	
Company Well Field County State	Log Me	hent Dati easured f	From	К.В.	Y BUS		Elevation			4347'	
S T S W	Drilling	Measur		10-2008							
Date				0-2000 ONE							
Run Number				3000'							
Depth Driller				2995'							
Depth Logger Bottom Logged Int	erval		2995'								
Top Log Interval	erven		1200'								
Open Hole Size				7 875"							
Type Fluid			1	WATER							
Density / Viscosity	1			NA							
Max. Recorded Tr	emp		ļ	NA							
Estimated Cemer	nt Top			11:00 AM							
Time Well Ready				11:30 AM							
Time Logger on E	Bottom		TR	UCK # 10	5						
Equipment Numb				MIDLAND							
Location Recorded By				ATT LEE							
Witnessed By				<b>IERMAN</b>	<u>r. l</u>		Tubir	ng Recor	.d		
With 53554 Dy	Borehole	Record			Siz	10	Weight	FI	rom	To	
Run Number	Bit	From	<u> </u>	To	012	9	VVCigite				
										+	
										Bottom	
Casing Record	asing Record Size			We	at/Ft		Top SURFA	CE	332'		
Surface String		8 5/8"		22	2.7#		SURFA	<u></u>			
Prot. String			•		4#		SURFA	CE		2947	
Production String	g	5 1/2"		<u>├</u> '	<u>++++</u>		00111	•			
Liner									<u> </u>		
				L				<del>د معدد بد د بسودیکردن</del>	search and	and and a state of a local state of a lo	

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