

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **ConocoPhillips Company** ATTN: Celeste Dale

3a Address
3303 N "A" St, Bldg 6 #247, Midland, Texas 79705-5406

3b. Phone No (include area code)
432-688-6884

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)
660 FSL & 1,980 FWL, Unit Letter N, Section 20, T-20-S, R-38-E

5 Lease Serial No
LC 031670B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NM71041D

8 Well Name and No
SEMU McKee #13

9. API Well No
30-025-07829

10 Field and Pool, or Exploratory Area
Warren McKee

11 County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

06/10/08 Notified Hobbs BLM. MIRU Basic rig #1707 and plugging equipment. NU BOP. RIH w/ tubing. SDFN.

06/11/08 Tagged PBTD @ 6,713'. Circulated hole w/ mud. PUH w/ tubing and pumped 25 sx C cmt 5,358 - 5,111'. POOH w/ tubing. Perforated csg @ 2,899'. RIH w/ packer and established rate, squeezed 90 sx C cmt 2,899 - 2,540'. SDFN.

06/12/08 Tagged cmt @ 2,495'. Perforated casing @ 1,490'. RIH w/ packer and squeezed 35 sx C cmt w/ 2% CaCl₂ @ 1,490'. WOC and tagged cmt @ 1,345'. Perforated csg @ 314'. Established circulation in 5½ x 10¼" annulus. Circulated 220 sx C cmt 314' to surface. RDMO.

RECEIVED

AUG - 4 2008

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **P&A Manager, Basic Energy Services** 432.687.1994

Signature

Date

06/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JUL 26 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date 24-Jun-08

RKB @	3554'
DF @	3553'
GL @	3543 35'

Subarea	Hobbs	
Lease & Well No :	SEMU McKee	No 13
Legal Description	660' FSL & 1980' FWL, Sec. 20, T20S, R38E, Unit Letter N	

10-3/4" 32.75# C @ 264', cmt'd w/ 250 sx, circ
Perf/sqz'd 220 sx C cmt 314' to surface

TOC 7-5/8" Csq @ 635' (T.S.)

County	Lea	State	New Mexico
Field	Warren McKee Simpson		
Spud	7/6/51	Rig Released	9/18/51
API Number	30-025-07829		
Status	PLUGGED 06/12/08		
Drilled as	SEMU Burger B-20 No. 1-S	Federal Lease	LC-031670 B

Stimulation History:

Top Salt @ 1,490'

Perf/sqz'd 35 sx C cmt 1.490 - 1.345' TAGGED

Base Salt @ 2.540'

9-7/8 Hole

7-5/8" 24# @ 2849' w/ 1,420 sx, TOC 635' TS

Perf/sqz'd 90 sx C cmt 2,899 - 2,495' TAGGED

TOC 5-1/2" Csq @ 5100' (T.S.)

25 sx C cmt 5,358 - 5,111'

Circulated mud from PBTD @ 6.713'

Drinkard

CIBP @ 6725' w/35' cmt: TOC @ 6690'

6780 6783 6818 6830 6837 6853 } Sqz'd w/ 150 sx
6877 6879 6882 6888 }

6780 6783 6818 6830 6837 6853 (2/70) - Sqz'd w/150 sx

CIBP @ 7000' w/1 sx cmt - Drld out 1/30/80

Gravel Pack Pkr @ 8677'

Gravel Pack 8842'-9120'

McKee

8992-9040 9058-9084 (192 holes)

8986-9104 (1428 holes; 12 JSPF)

Lower McKee

9100'-9114' (56 holes); 9124'-9142' (72 holes) - Sqz'd w/150 sx

CIBP @ 9158' ; drilled out (11/88)

CIBP @ 9192' (pushed down from 9119')

6-3/4" Hole

5-1/2" 13& & 15.5# J-55 N-80 @ 9197'

Cmt'd w/260 sacks

10C @ 5100' (1 S.)

PBTD @ 6690'
TD @ 9198'

Notes:

Water-Gas Contact @ 6896

Formation Tops:

Top Salt	1490'	B Permian	7645'
Base Salt	2540'	Devonian	7810'
Yates	2680'	Fusselman	7970'
7 Rivers	2940'	Montoya	8385'
Glorieta	5355'	Simpson	8660'
Tubbs	6347'	McKee	8989'
Drinkard	6650'		

PLUGS SET 06/10 - 06/12/08

- 1) Circulated mud from PBTD @ 6,713'
- 2) 25 sx C cmt 5,358 - 5,111'
- 3) Perf/sqz'd 90 sx C cmt 2,899 - 2,495' TAGGED
- 4) Perf/sqz'd 35 sx C cmt 1,490 - 1,345' TAGGED
- 5) Perf/sqz'd 220 sx C cmt 314' to surface