Submit 3 Copies To AppropriateState of New MexicoDistrict OfficeEnergy, Minerals and Natural ResourcesDistrict IFrench Dr., Hobbs, NM 88240	Form C-103 May 27, 2004 WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410	30-025-20121 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NACORO CONTENT 87505	
SUNDRY NOT USE SUM BEROKT SON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
1. Type of Well: Oil Well ⊠ Gas Well □ Other ∕	8. Well Number E-181
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location	
Unit Letter M_: 330_feet from the SOUTH_ line and	
Section 13 Township T25S Range R37E 11. Elevation (Show whether DR, RKB, RT, GR)	NMPM LEA County
3090' GR Pit or Below-grade Tank Application	, etc.)
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface
water	
Pit Liner Thickness: mil Below-Grade Tank: Volumet	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
 Describe proposed or completed operations. (Clearly state all pertinent de estimated date of starting any proposed work). SEE RULE 1103. For Multi diagram of proposed completion or recompletion. 	ACIDIZE X tails, and give pertinent dates, including ple Completions: Attach wellbore
START DATE: 7/28/08	
7/28/08 -MIRU. Install BOP. RU Capitan Wireline. Run GR/CNL/CCL log and tbg to 5755'. PU and spot 1000 gal 15% NEFE HCL acid at 5729'. RH Blinebry-Tubb-Drinkard perfs and open hole from 5028'-5806' (PBTD-Top of NEFE HCL acid containing 10% Mutual Solvent/Toluene mixture and 4,000 and 100, 7/8" OD, 1.3 SG ball sealers down tubing at 6 BPM and 2300# av RIH w/ bailer and tbg and cleanout rock salt and balls from 5663'-5799'. R pump. Install wellhead. Start well pumping.	I w/ pkr and set at 4219' Acidize of ESP Fish) with 10,000 gal 15% gal gelled brine and 8,000 # rock salt g and 3700# max pressure
I hereby certify that the information above is true and complete to the best of my known pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines alternative OCD-approved plan .	owledge and belief. I further certify that any], a general permit 🗌 or an (attached)
SIGNATURE Kinf him TITLE: SENIOR ENGINEER	DATE <u>8/7/2008</u>
Type or print name <u>KENT WILLIAMS</u> E-mail address:	Telephone No. (432)689-5200
APPROVED /1- /// OC DESTINCT SUPERVISORICEMEN	AUG 12 2008
BY:TITLE	DATE

Conditions of Approval (if any):

		P.C Midla (43 This ticket cov	K. GATHI D. Box 10815 and, TX 7970 32) 631-2260 vers all claims for al ceived & run as prop	2 Iowance.		LC.
STORAGE Halls Plant		_ RUN TICKET NO. 76		37		
DATE <u> </u>	<u> </u>		UNIT NO.	7-524		
OPERATOR	K.	 ,	کر دیا ہے۔ بر میں	-, i	. * t [*]	, ,
LEASE NAME	A 1	,				
LEASE NO.	UT/1 IST	A FEET	INCHES		BBLS.	
	GAUGE	6		3	1	
TANK NO	2ND GAUGE	 /	14		BBLS.	
		/		4	GROSS	
	PLEASE C	OMPLETE	ALL BLANKS			
THIEVING	B.S. INCHES	2 FREE W	VATER TOT	AL B S. & W	FACTOR	
TANK SIZE	TANK HEIGHT				NET	
			TRL			
40.0	79			E	PRICE	
OFF	SEAL	NUMBER	ON		AMOUNT	
Estimated Bar	rrels	15			<u> </u>	
REJECT.				<u></u>	F	EMARKS
			Т	ank no		
□ EXCESS B □ HIGH BS 8			т	OP GAUGE		1 39
FLAMMABLE LI PETROLEUM C EMERGENCY #	RUDE OIL, 3		PGII E	OTTOM GA	UGE	3
	GER	M. (2 am			
TIME OFF GAU	GER WITNESS			·		