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 AUG 21 2008  
 (September 2001)  
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 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

 FORM APPROVED  
 OM B No. 1004-0135  
 Expires: January 31, 2004

5. Lease Serial No.

NM NM 01135

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Southeast Lusk 34 Federal #5

9. API Well No.

30-025-37680

10. Field and Pool, or Exploratory Area

Lusk, Delaware East

11. County or Parish, State

Lea Co. NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Edge Petroleum Operating Company, Inc.,

3a. Address

1301 Travis Suite 2000 Houston, TX 77002

3b. Phone No. (include area code)

713-355-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 660' FNL & 1650' FWL  
 Sec. 34, T-19S, R-32E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>Belco recompletion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Belco Recompletion**

6-16-2008 Tbg. press.- 55#, Csg. press.- 55# Pumped 30 bbls 2% KCL down backside. TOH w/ tbg, TIH w/ RTBP & set @ 4785', circ. hole clean, tested pkr. & BOP to 3000# - held OK. Spot 30' sand on RTBP, TIH w/ all tbg. RIH w/ 3 1/8" 60 degree phase 2 spf perf gun, perf. from 4662'-4669' 14 shots, no visible reaction. 2nd run perf., from 4618'-4638', 2 spf, 40 holes, no visible reaction. RD BOP, RU frac valve, SI tbg., left csg. flowing to blow down tank.

6-17-2008 Started on pre pad, took 23 bbls to load, formation broke down @ 2260#, increased rate to 25 bpm.

stage 1- Pre pad of 55.5 bbls 10% W-54, max. psi- 2260#, min. psi- 1#, 7.1 bpm

stage 2- Pre pad of 39.3 bbls 2% KCL, max. psi- 1820#, min. psi- 1263# @ 20.3 bpm

stage 3- Pad of 214.3 bbls Clear Frac XT, max. psi- 2157#, min/ psi 1751# @ 25.3 bpm

stage 4- 1.0 PPA 20/40 Jordan sand w/ 32.4 bbls Clear Frac XT, max. psi- 2234#, min. psi- 2157# @ 25/2 bpm

stage 5- 2.0 PPA 20/40 Jordan sand w/ 57.1 bbls Clear Frac XT, max. psi- 2284#, min. psi- 2221# @ 25.2 bpm

stage 6- 4.0 PPA 20/40 Jordan sand w/ 67.4 bbls Clear Frac XT, max. psi- 2269#, min. psi- 1628# @ 25.4 bpm

stage 7- 6/0 PPA 20/40 Jordan sand w/ 72.1 bbls Clear Frac XT, max. psi- 1628#, min. psi- 1387# @ 25.4 bpm

stage 8- Flush w. 104 bbls Clear Frac XT, max. psi- 2081#, min. psi- 400#, preformed force closure. ISIP- 1009# after 1 hr. csg. had no activity when opened back to tank. RU BOP. SI csg. SDFN

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

06/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**
**ACCEPTED FOR RECORD**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUL 26 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

RECEIVED

Form 3160-5  
(September 2001)

AUG - 2 2003

HOBBBS

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DEPARTMENT OF THE INTERIOR  
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**Belco Recompletion**

6-17-08 TIH w/ hydrostatic bailor & tag sand @ 4321', clean out to 4622'. SDFN

6-18-08 TIH w/ hydrostatic bailor & tag sand @ 4605', clean out to 4785'. TIH to set pkr. @ 4320'. GIH w/ swab, made 10 runs. SDFN

6-19-08 Fld. level @ 1000', made 40 swab runs, swabbed down to 1800' from surf. SDFN

6-20-08 Fld. level @ 1200', made 46 swab runs, swabbed down to 1800' from surf. SDFN

6-21-08 to 6-22-08 All load recovered

6-23-08 Tbg. psi- 200# Csg. psi- 200# Blew tbg. down to tank, made 10 swab runs, fld. level @ 1000', swab down to 1800' from surf., released pkr. @ TOH. TIH w/ bailor & clean out sand to RTBP. TOH w/ bailor, TIH w/ fishing tool & bailor, got fish & TIH w/ RTBP. Hook csg. to blow down tank & left open over night. SDFN

6-24-08 TIH w/ mud jt. O/E, perf. sub, SN, 10 jts. tbg, TAC, 142 jts. tbg. RD BOP, set TAC w/ 20 pts. & packed off wellhead. TIH w/ frac pump top he down, 1-1' lift sub, 194 KD rods, 6' pony, & 2-4 ponies 24'x 1 1/4" polish rod w/ 16' x 1 1/4" x 1 1/2" polish rod liner, spaced rods out & hung on, waited for tbg. to pump up & left well on hand.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

06/27/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Chris Williams

Title

Date

JUL 26 2008

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