

PIA'd. OK TO RELEASE. MUB 8/4/2008

AUG - 5 2000

Submit 2 Copies To Appropriate District	f New Mexico	Form C-103
Office District I Office District I Office District I		October 25, 2007
1625 N French Dr. Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-3/2/0 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd . Aztec. NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM		V-3306
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cerca AIX State 8. Well Number 4/
1. Type of Well: Oil Well Gas Well X Other PA		8. Well Number 4
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210		Saunders Permo Penn E
4. Well Location		
Unit Letter M 660 feet from the S line and 810 feet from the W line		
Section 4 Township 145 Range 34E NMPM County Lea		
11. Elevation (Show	whether DR, RKB, RT, GR, etc	.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate reature of reduce, Report of Other Data		
NOTICE OF INTENTION TO:	1	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	II JOB
OTHER. Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The state of the s		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors: dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
19 be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed return this form to the	annronriate District office to so	hedule an inspection. If more than one
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
1///	211	· //
SIGNATURE NY JONES	TITLE Troduction	TOVEMAN DATE 8-4-2008
The opposition of Man 19 mas	E MAIL . A	n
TYPE OR PRINT NAME /VOE/ COMEZ For State Use Only	E-MALIN 7 M	PHONE575-748-1471
101 State OSC OTHY	11 Chech 7	
ADDDOUGD DV.	्रमानाम् ग्रं ग्रेस् १५५० 🚺 - १३	TATE O 1 2mg
	COMPLIANCE	OFFICER 8/4/COO



NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

26-Jun-08

Completed 8-4-08

YATES PETROLEUM CORPORATION

105 S 4TH ST

ARTESIA NM 88210

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

Yes

CERCA AIX STATE No.001

M-4-14S-34E

30-025-31210-00-00

Inspection Date

Type Inspection

Inspector

*Significant Violation?

Corrective

Non-Compliance?

Inspection No. Action Due By:

06/26/2008

Plugged Well Surface Restor Mark Whitaker

No

9/29/2008

iMAW0817836102

Comments on Inspection:

DO NOT RELEASE. Conduit north and west of marker. Piping, wire, conduit, and oil stained soil inside battery berm. Valve east of marker. Location not contoured. 1st letter of non-compliance.

MW