Pla'd. OK. MUB 8/5/2008



AUG - 4 7009

Submit 2 Copies To Appropriate District Office	State of New Me	• HE 1815 1910	ang n	18 101 .	Form C-103
District 1 1625 N French Dr, Hobbs, NM 88240	Energy, Minerals and Natu	WELL API NO.			
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	30-041-20325			
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE □		
District IV 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505	CAND DEPODE ON WELL		Q Star	e co	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name K-4178		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operating Inc.			9. OGRID Number		
3. Address of Operator Soring Suite 204. Mialand Tx 7570/ 4. Well Location			10. Pool name of Bluits	Wildcat San	ndres)
Unit Letter $U: 1980$ feet from the S line and 660 feet from the W line					
Section Township SS Range 38 E NMPM Code of NMPM (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		•			
				PORT OF	F: S CASING □
	HANGE PLANS	LING OPNS.	P AND A		
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
OTHER			ady for OCD insp	ection after	P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPE	<u>O ON THE MARKER'S SUR</u>	FACE.			
The location has been leveled as ne	arly as possible to original grou	nd contour and has b	peen cleared of all	junk, trash, f	flow lines and
other production equipment. Anchors, dead men, tie downs and i	risers have been cut off at least	two feet below grou	nd level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.	's pit permit and closure plan.	All flow lines, produ	action equipment a	nd junk have	e been removed
All metal bolts and other materials h	ave been removed. Portable ba	ses have been remov	ved. (Poured onsite	concrete ba	ises do not have
to be removed.) All other environmental concerns h	ave been addressed as per OCE	rules.			
Pipelines and flow lines have been a			NMAC. All fluids	have been r	emoved from
non-retrieved flow lines and pipelines.					
When all work has been completed, retuinspection has to be made to a P&A local					an one
SIGNATURE THE SIGNATURE	TITLE !	Sookkeeper		DATE 8	1-08
TYPE OR PRINT NAME TEVELS R	Wight E-MAIL:		1	PHONE: 43	2682-3499
For State Use Only	$\sim \mathcal{M}$	J. JAKA	ATM	0	1-12000
APPROVED BY: Conditions of Approval (if any):	TITLE_	Mary -		_date_ <mark>0</mark>	12/000

COMPLIANCE OFFICER