

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

WATER CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO. 30-025-03809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 53
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON GRAYBURG; S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line
Section 1 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-30-08: MIRU. TIH W/RET HEAD FOR RBP. RET HEAD @ 4567.

07-01-08: WASH 1 SX SAND OFF BP. REL RBP. TIH W/BIT & TAG @ 4871. C/O 4871-4985.

07-02-08: SPOT CONVERTER IN OPEN HOLE.

07-07-08: BLEED OFF CSG. PULL 67 STANDS TBG. TIH W/JET WASHER. JET WASH 4624-4793.

07-08-08: JET WASH 4793-4985. ACID WASH 1ST STAGE. CIRC ACID OUT. TIH W/6 JTS TP & PKR. SET PKR @ 4410.

07-09-08: PMP ACID JOB W/3 STGS.

07-10-08: FLOW BACK 65 BBLS IN 5 HRS ON 64/64" CHOKE @ 20PSI.

07-11-08: OPEN WELL UP TO TANK. CHEM SQZ: 30 BFW PRE-FLUSH, 75BFW W/CHEMICAL, 200 BFW OVERFLUSH.

07-14-08: REL PKR.

07-15-08: NDBOP. SET TAC.

07-16-08: PU ROD ASSEMBLY.

07-17-08: SPACE WELL OUT. HANG WELL ON. TEST & CHECK PUMP ACTION. GOOD. RIG DOWN.

07-26-08: FIRST PRODUCTION W/O GOOD TEST

08-04-08: ON 24 HR OPT. PUMPING 18 OIL, 15 GAS, & 280 WTR.

Spud Date:

06-30-08

Rig Release Date:

07-17-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 08-06-2008

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

AUG 13 2008

APPROVED BY:

Chris Williams

TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):