

RECEIVED

## OIL CONSERVATION DIVISION

AUG 11 2008

South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-05946

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

G.C. MATTHEWS

8. Well Number 5

9. OGRID Number 4323

10. Pool name or Wildcat

MONUMENT TUBB, WEST

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2310 feet from the SOUTH line and 2010 feet from the EAST line

Section 6

Township

20-S

Range

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3559'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: RECOMPLETE TO TUBB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-07-08: MIRU. 4-08-08: PERF 3603, 3654, 3708, 3756, 3868, 3924. DUMP 35' CMT ON TOP OF CIBP @ 6787.  
 04-09-08: TIH W/PKR TO 3930 & SET. 04-10-08: ACIDIZE PERFS W/600 GALS 15% NEFE HCL. PUH. SET PKR @ 3575.  
 04-11-08: SWABBING. 04-14-08: MOVE TOOLS. SET PKR @ 3900. SWABBING. REL PKR. TIH W/RBP & PKR TO 3913. SET RBP @ 3913. PUH SET PKR @ 3807. 04-15-08: SWABBING. REL PKR.  
 04-16-08: TIH W/OVERSOCKET W/GUIDE & WS. WORK TO GET OVER FISH. PUH W/WS & LD FISH. 04-17-08: SWABBING. 04-18-08: REL PKR. LATCH ONTO RBP. MOVE TOOL UP HOLE. SET RBP @ 3675. PKR @ 3589. SWABBING. 4-21-08: SET RBP @ 3913. PKR @ 3807. 4-22-08: SWABBING. 04-23-08: REL PKR. LATCH RBP. MOVE TO 4065. PUH. SET PKR @ 3400. REL PKR. SET PKR @ 3400. REL PKR. SET CMT RET @ 3400. 04-24-08: SQZ PERFS 3603-3924 W/100 GALS FLOW CHECK & 200 SX CL C NEAT W/2% CCL. UNSTING FROM RET. REV OUT 10 BBLs CMT. 04-25-08: TIH W/BIT & TAG @ 3400. DO CMT RET TO 3445. 04-28-08: TAG @ 3444. DRILL CMT 3444-3696. 04-29-08: TAG @ 3696. DO CMT 3696-3727, 3727-3790, 3790-3885, 3885-3937. FELL OUT OF CMT. 04-30-08: TAG RBP @ 4065. LATCH ONTO RBP. REL RBP. 05-01-08: PERF 6332-6340, 6344-6352, 6362-6370, 6374-6378, 6407-6410, 6420-6428. 05-02-08: TIH W/PKR & SET @ 6444. ACIDIZE TUBB PERFS W/3000 GALS 15% HCL. 05-05-08: RU SWAB. 05-06-08: TIH W/PLUG TO 6270 & SET. CIRC 225 BBLs 8.6# WTR. 05-07-08: TIH W/PROD TBG. 05-09-08: REL PKR. TIH W/PKR & SET @ 6264. SWAB. 05-12-08: RIG DOWN. FINAL REPORT. W/O COMPLETION TEST. 07-30-08: ON 24 HR OPT. FLOWING 0 OIL, 15 GAS, & 2 WATER.  
 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 08-06-2008

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

*Chris Williams*

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

AUG 13 2008

Conditions of Approval (if any):

2A Monument Abo