Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 Coistnet III 1301 W Grand Avenue, Artesia, NM 88210 District III 1301 W B LL API NO. 30-025-05946 2. Type of Lease District III 3. State Orl & Gas Lease No 3. Sta	
District I 1301 W Grand Avenue, Artesia, NM 88210 District I 1000 Rto Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87	
District III 1000 Ro Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 3. State Oil & Gas Lease No	
1220 South St. Francis Dr. STATE FEE FED/INDIAN	
Santa Fe, NM 87505 Santa Fe, NM 87506 Santa F	
4 Reason for filing ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator CHEVRON U S A INC 10 Address of Operator 11 Pool name or Wildcat MONUMENT TUBB, WEST 12. Location ☐ Unit Ltr ☐ Section ☐ Township ☐ Range ☐ Lot ☐ Feet from the ☐ E/W Line ☐ County Surface: ☐ J ☐ 6 ☐ 20-S ☐ 37-E ☐ 2310 ☐ SOUTH ☐ 2010 ☐ EAST ☐ LEA BH: 13 Date Spudded ☐ 14. Date T.D. Reached ☐ 15 Date Rig Released ☐ 16. Date Completed (Ready to Produce) ☐ 17 Elevations (DF and RK ☐ 05-02-08 ☐ RT, GR, etc.) 3559' GL	
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18. Total Measured Depth of Well19 Plug Back Measured Depth20 Was Directional Survey Made?21. Type Electric and Other Log7400'NON/A	Run
22 Producing Interval(s), of this completion - Top, Bottom, Name 6332-6428' TUBB	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE)
NO CHANGE	
24. LINER RECORD 25 TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	
2 7/8" 6264'	
26 Perforation accord (internal care and number)	
26 Perforation record (interval, size, and number) 3603,3643,3708,3756,3868,3924 CIBP SET @ 6787 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
3603-3924 ACIDIZE W/600 GALS 15% NEEE HCL	
6332-6340, 6344-6352, 6362-6370, 6374-6378, 6407-6410, 6420-6428 3603-3924 SQUEEZE W/100 GALS FLOCEK,200 S2	C
6332-6428 ACIDIZE W/3000 GALS 15% HCL	
PRODUCTION	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 07-29-08 Production Method (Flowing, gas lift, pumping - Size and type pump) PROD	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 07-30-08 24 HRS Test Period 0 15 2	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Press. Hour Rate	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By	
31 List Attachments	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	<u> </u>
33. If an on-site burial was used at the well, report the exact location of the on-site burial.	
Latitude Longitude NAD 1927 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	1983
Signature Denis of the Denis of	
E-mail Address leakejd@chevron.com	7-08