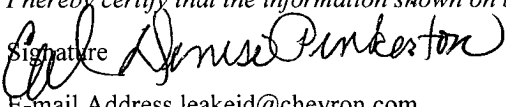


Submit To Appropriate District Office Two Copies, <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 1 WELL LEASE NO. 30625-29731 2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Well Name or Unit Agreement Name C.H. WEIR B				
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC HOB-0255						6 Well Number 8				
8. Name of Operator CHEVRON U S A INC						9 OGRID 4323				
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11 Pool name or Wildcat MONUMENT TUBB/SKAGGS DRINKARD				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	11	20-S	37-E		990	NORTH	330	EAST	LEA
BH:										
13 Date Spudded 07-02-08	14 Date T D Reached		15 Date Rig Released 07-09-08		16 Date Completed (Ready to Produce) 07-07-08		17. Elevations (DF and RKB, RT, GR, etc) 3600' GL			
18 Total Measured Depth of Well 7194'			19 Plug Back Measured Depth 7194' 7050		20 Was Directional Survey Made? NO		21 Type Electric and Other Logs Run N/A			
22 Producing Interval(s), of this completion - Top, Bottom, Name 6444-6502 TUBB, 6643-6904 DRINKARD										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	N/A			
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28 PRODUCTION										
Date First Production 07-12-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 07-12-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 25	Water - Bbl 47	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						30 Test Witnessed By				
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 08-07-08 E-mail Address leakejd@chevron.com										