

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11012
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 145
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3278'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

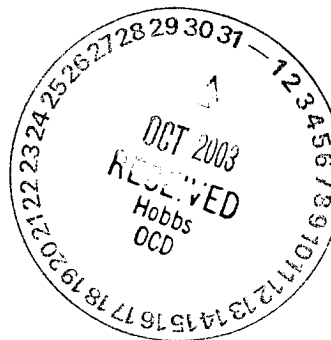
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

See Other Side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any: DATE NOV 03 2003

## **MYERS LANGLEY MATTIX UNIT #145**

**10/07/2003** CMIC: Davis

Dug out and installed cellar shoe. MIRU KEY plugging crew #93 Ru Indian fire and Safety. Couldn't jar pump loose. Backed off rods and POOH w/ rods and pull rod. SION

**10/08/2003** CMIC: Davis

Worked on wellhead. RU wireline RIH cut 2-7/8 tbg @ 3455 SION

**10/09/2003** CMIC: Davis

POOH w/ tbg and pump. RIH set CIBP @ 3330'. RIH w/ tbg tagged CIBP loaded hole w/ salt gel and spotted 25 sxs cmt on top of CIBP. POOH to 2800' spotted 25 sxs cmt. POOH to 1339 spotted 25 sxs cmt. POOH w/ tbg. SION

**10/10/2003** CMIC: Davis

RIH tagged cmt @ 1150' perf cgs @ 643'. RIH w/ packer pumped into perfs no pressure. Squeezed 50 sxs cmt into perfs had 800# when SI. WOC RIH tagged cmt @ 530'. Perf csg @ 224'. RIH w/ packer and broke down perfs and squeezed 90 sx into perfs had fluid returns to surface but no cement. SION

**10/11/2003** CMIC: Davis

Released packer and RIH tagged cmt @ 180'. Filled 5-1/2 csg w/ 18 sxs and pumped 5 sxs down 8-5/8. Cut off well head and installed dry hole marker. RDMO Cut off anchors. Reviewed plugging procedure with NMOCD reps. E.L. Gonzales and Buddy Hill