A PA PA PA PA	
Submit 3 Copies To Appropriate Profile to State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO. 30-025-30291
District II 1301 W Grand Ave, Artesia, NM 8 116, 1 1 701B CONSERVATION DIVISION District III	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, 1978 District IV 1220 S St. Francis Dr., Salyta Sa	STATE FEE
District IV	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Sditta San Maria 187505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Dollarhide Queen Sand Unit
PROPOSALS)	8. Well Number 129
1. Type of Well: Oil Well Gas Well Other Injection	9. OGRID Number
2. Name of Operator CHAPARRAL ENERGY, L.L.C.	004115
3. Address of Operator	10. Pool name or Wildcat
701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114	Dollarhide Queen Sand
4. Well Location	
	1090 feet from the West line
Section 19 Township 24s Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. GR 3125	
Pit or Below-grade Tank Application ☐ or Closure ☐	Section of the Control of the Contro
	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF	RK
<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB L
OTHER: OTHER: MIT a	nd REturn to Injection
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
To return this TA injector back into active service, MIRU Well Service Unit. TOO# W/tubing and	
packer, testing tubing. Serviced coated packer and RI#W/coated injection tubing. Set packer @ 3574.56'. Call out Mark Whitaker from OCD to witness MIT. On 7/21/08 RU pump truck	
and did Mit (30 min@380 psi). Passed OK and began injection@ 50	BWPD @ 75 psi. RDMO Service
Unit and clean location.	
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief. I further certify that any nit or helow-
grade tank has been/fill the constructed or closed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan .
SIGNATURE TITLE Manager, Regulat	ory Affairs DATE <u>8/5/2008</u>
Type or print name David P. Spencer E-mail address:	Telephone No 405-478-8770
For State Use Only	AUG 742008
APPROVED BY	CLEENT MAGALIAN
APPROVED BY: William TITLE Conditions of Approval (if any):	DATE

 $\mathcal{C}_{\mathcal{A}}^{0}$



August 6, 2008

New Mexico Oil Conservation Division District #1 1625 N. French Dr. Hobbs, NM 88240

Re:

Lease Name:

West Dollarhide Queen Sand Unit

Well No.:

129

Location:

"M" Sec 19-T24S-R38E

Lea County, New Mexico

Dear OCD Personnel:

Submitted for your approval and handling is the MIT Chart and Form C-103 for the referenced well. This MIT was witnessed by Mr. Mark Whitaker of your office. If you have any questions or need further data, please contact us at the address listed below.

Sincerely,

David P. Spencer

Manager of Regulatory Affairs