•	•	
Submit 3 Copies To Appropriate District Office State	of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec. NM 87410 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		May 27, 2004
		WELL API NO. 30-025-30345
		5 Indicate Type of Lease
		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	a Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		West Dollarhide Queen Sand Unit
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 136
2. Name of Operator		9. OGRID Number
CHAPARRAL ENERGY, L.L.C.	44.4	004115
3. Address of Operator		10. Pool name or Wildcat
701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114 Dollarhide Queen Sand 4. Well Location		
Unit Letter E : 1950 feet from the North line and 350 feet from the West line		
Section 32 Township		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GR - 3151' KB - 3162.5'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material		
bols, Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		,
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	TJOB LJ
OTHER:	OTHER: MIT and	return to Active Injection
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
MIRU Service Unit. POOH w/ 1jt tubing. MI new IPC tubing and packer. RIH w/same and set packer		
03544.56' after load backside w/inhibited freshwater. Ran pro-MIT - OK PDMO Service Unit		
Schedule MIT w/Mark Whitaker of OCD for July 21. RU pump truck and run witnessed MIT 30 min @ 390 PSI. Passed OK. Began injection into perfs @ 3607' - 3778'. Rate 50 BWPD @ 45 psi.		
2 3007 Strate So BWFD & 43 psi.		
AH2 1 1 7003		
the first the fi		
I hereby certify that the information above is true and com-	nlete to the bost of man land and	and balief ye u
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
		· · · · · · · · · · · · · · · · · · ·
SIGNATURE X LALLY Approxy	TITLE Manager, Regulator	ry Affairs DATE 8/5/2008
Type or print name David P. Spencer For State Use Only	E-mail address:	Telephone No.405-478-8770

APPROVED BY: Min Walliams
Conditions of Approval (if any):



August 6, 2008



AUG 1 1 2003

HOBBS OCD

New Mexico Oil Conservation Division District #1 1625 N. French Dr. Hobbs, NM 88240

Re:

Lease Name:

West Dollarhide Queen Sand Unit

Well No.:

136

Location:

"E" Sec 32-T24S-R38E

Lea County, New Mexico

Dear OCD Personnel:

Submitted for your approval and handling in quadruplicate is the MIT Chart and Form C-103 for the referenced well. This MIT was witnessed by Mr. Mark Whitaker of your office. If you have any questions or need further data, please contact us at the address listed below.

Sincerely,

David P. Spencer

Manager of Regulatory Affairs