

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87503		Form C-105 Revised June 10, 2003									
		<b>RECEIVED</b> JUL 11 2008 <b>HOBBS OCC</b>		WELL API NO. 30-025-38458 ✓									
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ State Oil & Gas Lease No. BO-1382									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Monument G/SA Unit ✓									
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				302708									
2. Name of Operator Apache Corporation ✓ 873				8. Well No. 367 ✓									
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓ 23000									
4. Well Location Unit Letter <u>I</u> <u>2630</u> Feet From The <u>South</u> Line and <u>1230</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County													
10. Date Spudded 12/01/2007		11. Date T.D. Reached 12/05/2007		12. Date Compl. (Ready to Prod.) 06/09/2008									
		13. Elevations (DF& RKB, RT, GR, etc ) 3,700' GR		14. Elev. Casinghead									
15. Total Depth 4140'		16. Plug Back T.D. 3905'		17. If Multiple Compl. How Many Zones? N/A									
				18. Intervals Drilled By X Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3816' - 3884'					20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run CBL, CNL, Natural Gamma Ray Spectroscopy Log					22. Was Well Cored NO								
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1087'	12-1/4"	850 sx / circ									
5-1/2"	17#	4140'	7-7/8"	1100 sx / TOC 4040'									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					3892'								
26. Perforation record (interval, size, and number) G/SA 3816-3884' (44 holes) Producing G/SA 3915-3924' (19 holes) Squeezed G/SA 3943-3958' (31 holes) Squeezed G/SA 3980-3985' (11 holes) CIBP @ 3975'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3816-3884</td> <td>4000 gals 15% HCl</td> </tr> <tr> <td>3915-3924</td> <td>1500 gals 15% HCl</td> </tr> <tr> <td>3943-58/3980-85</td> <td>1500 gals 15% HCl/1500 gals 15% HCl</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3816-3884	4000 gals 15% HCl	3915-3924	1500 gals 15% HCl	3943-58/3980-85	1500 gals 15% HCl/1500 gals 15% HCl
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<b>28. PRODUCTION</b>													
Date First Production 06/09/2008		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Rod Pump		Well Status ( <i>Prod. or Shut-in</i> ) Producing									
Date of Test 06/29/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 5								
Water - Bbl. 59	Gas - Oil Ratio 172												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 32.8								
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					Test Witnessed By Apache								
30. List Attachments Inclination Report, C-102, C-103's C-104 (Logs mailed 5/29/2008)													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	Date 07/09/2008								
E-mail Address sophie.mackay@apachecorp.com													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3363'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3685'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Penrose 3483'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology