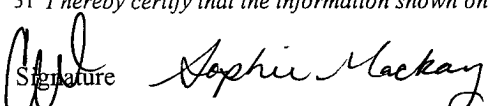


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38666		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No. N/A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name M & M		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER			26475		
2. Name of Operator Apache Corporation / 873			8. Well No. 007		
3 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Blinebry Oil & Gas/Warren; Tubb, East		
4 Well Location Unit Letter E 1650 Feet From The North Line and 990 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County			6660 87085		
10 Date Spudded 04/01/2008	11. Date T.D. Reached 04/10/2008	12. Date Compl. (Ready to Prod.) 06/25/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3,569'	14. Elev. Casinghead	
15 Total Depth 7276'	16 Plug Back T.D. 7228'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5972-6325' (Blinebry Oil & Gas)/6532-6770' (Warren; Tubb, E)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SGR, DLL, CSITT, CNPD, Borehole Profile				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1623'	12-1/4"	700 sx / circ	
5-1/2"	17#	7276'	7-7/8"	1640 sx / TOC 95' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26 Perforation record (interval, size, and number) Blinebry: 5972-6325' (2 JSPF, 63 holes) Tubb: 6532-6770' (2 JSPF, 45 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5972-6325'	3Kgal 15%HCl, 39Kgal pad + 82K# 20/40	
			6532-6770'	3Kgal 15%HCl, 48Kgal pad + 82K# 20/40	
28. PRODUCTION					
Date First Production 06/25/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/04/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 155
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 5/2/2008)					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 07/09/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2899'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3688'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4262'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5559'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6005'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6524'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6868'	T. Bone Springs	T. Entrada	T.
T. Abo 7116'	T. Rustler 1570'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology