

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01466
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter: <u>N</u> feet from <u>660</u> line and <u>S</u> feet and <u>2047</u> from the <u>W</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 26
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4167 GR		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar Grayburg San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

AUG 12 2008

HOBBS OCD

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.cdnid.state.nm.us/oed.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 8-11-08

Type or print name Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

OCD FIELD REPRESENTATIVE / STAFF MANAGER

Conditions of Approval (if any):

DATE

AUG 14 2008

Caprock Maljamar Unit #26

- 7-7-08 Move rig to loc back hoe fill cellar w/dirt. RU PU waited on welder to heat cap on well head, broke loose, ND WH NU BOP, tbg parted, POH w/ 2 3/8 tbg w/24 jts LD, pitted & corroded & w/holes. Parted 24 jts down @ 779 from surface, 2 3/8 pin looking up in hole, gray wl stand by shut them down.
- 7-8-08 waited on work string, pipe arrived tally pipe, pick up 25 jts w/over shot, tag up POH came out w/nothing, RBIH w/25 jts tagged up. POH w/ 5 1/2 jts, had holes & lot of thick scale, RIBH w/36 jts couldn't get to fish, POH tbg w/over shot, close BOP
- 7-9-08 Waited on spear, from Knight tools, NU environmental pan, unload collars & wash pipe, pick up spear & 6 collars & jars, RIH w/ 25 jts 2 3/8 tbg, tag up couldn't get fish. POH w/25 jts, 6 collars & jars & spear, pick up mill shoe & 6 wash pipe and jars 6 DC, 18 jts of 2 3/8 tbg, pick up swivel NU stripper head, waited on bolts for stripper rubber,
- 7-10-08 Cir clean made 4 connection, call for vac truck to fill reverse pit & empty pit mad 2 connections tag up cir clean lay down swivel ND stripper head, lay 1 jt down, POH w/25 jts 2 3/8 tbg ipc, 6 DC 6 wash pipe, mill shoe. RBIH w/over shot caught fish POH w/ 5 jts 2 3/8 LD jts, from 885 to 1071', RIH w/tbg, collars wash pipe, pick up swivel NU stripper head, started cir, hole clean, SION
- 7-11-08 – Star cir, & milling, LD swivel ND stripper head, LD 1 jt, POH w/25 jts, 6 DC, 6 wash pipe, jars, mill shoe, fish out 1 1/2 jts. RBIH w/25 jts 2 3/8 tbg 6 DC, 6 wash pipe, mill shoe. There was 3' piece of tbg shave up in shoe, that was causing, it not to drill, POH 3' piece, RBIH w/ 6 wash pipe, 6 DC, 1 jt, 2 3/8 tbg
- 7-14-08 –RIH w/ 24 jts tagged pick up swivel, NU stripper head, broke cir., start drilling, tagged POH jars, 6 DC 6 wash pipe, mill shoe, and fish out 1 1/2 jt of 2 3/8 tbg. Made 4 runs, second run POH 1 jt 2 3/8 tbg, third run, RIH w/over shot POH 6" of tbg, fourth run, RBIH 32 jts 6 DC jars, over shot. POH
- 7-15-08 –RIH w/mill shoe, 6 wash pipe, 6 DC, 26 jtns of 2 3/8 tbg, cir, started drilling, laid swivel down ND stripper head, POH w/ 26 jts 2 3/8 tbg 6 DC wash pipe e mill shoe fished, 2 piece of tbg. Change out mill shoe RIH w/mill shoe 6 wash pipe 6 DC 26 jts 2 3/8 tbg pick up swivel NU stripper head, cir started drilling, LD swivel POH
- 7-16-08 RIH w/2 stands pick up swivel made a connection, cir & started drilling, scale, red bed rock, sand & metal shaving, LD swivel ND stripper head, POH w/28 jts 2 3/8 tbg, jars 6 DC wash pipe mill shoe, fish out 6' piece of tbg. RIH w/mill shoe 6 wash pipe 6 DC jars 28 jts 2 3/8 tbg, pick up swivel NU stripper head, cir

started drilling LD swivel ND stripper head POH w/28 jts 2 3/8 tbg, jars 6 DC, 6 wash pipe mill shoe was worn out.

7-17-08 – Break out jars w/new ones, pick up new mill shoe RIH w/6 wash pipe, 6 DC, 28 2/38 tbg pick up swivel NU stripper head cir, start drilling. Drill scale & 3' pieces of tbg twisted inside wash pipe, stuck couldn't get out, use 5 jts of wash pipe. LD swivel ND stripper head POH RIH equipment pick up swivel NU stripper head start drilling made connection pick up 1 jt 2 3/8 tbg lay swivel down ND stripper head POH tbg wash pipe & DC mill shoe was pack w/small pieces of tbg, mill shoe was work out.

7-18-08 – RIH new mill shoe, 5 wash pipe, jars 6 DC 30 jkts tbg 2 3/8, start cir, & drilling drill for 4 hours, quit making hole, POH equipment, Pieces of tbg stuck in wash pipe, mill shoe was wore out. RIH new mill shoe, & equipment, start cir & drilling, drill for 3 hrs, LD swivel ND stripper head, POH equipment one wash pipe was plug w/pieces of tbg, couldn't get out, mill shoe was worn out and had twisted tbg in it.

7-19-08 – RIH new shoe pick up swivel NU stripper head, 4 wash pipe, jars, 6 DC, 31 jts 2 3/8 tbg, made 2 runs, first run fish 3' of tbg. Second run fish 6' tbg, mill shoe was plug, RBIH w/mill shoe 4 wash pipe, jars, 6 DC, 30 jts.

7-20-08 – Pick up 5 jts, swivel NU stripper haed, start cir & drilling, LD swivel ND stripper head POH and change mill shoe, RBIH 4 wash pipe, jars 6 DC 33 jts 2 3/8 tbg, made runs, first run POH 3' piece of tbg. Second run POH 3' piece of tbg and mill shoe had small pieces of tbg twisted.

7-23-08 – ND stripper head POH 32 jts, 4 wash pipe jars 6 DC shoe mill shoe was plu g up fish 2 piece of tbg RBIH w/equipment, Cir & drill POH equipment mill shoe was plug w/small pieces of tbg went to supply store to get another mill shoe, it was not ready.

7-24-08 – RIH shoe 4 wash pipe, jars 6 DC 32 jts 2 3/8 tbg, POH 32 jts 6 DC jars 4 wash pipe and shoe mill 12'. RI=BIH mill shoe, 6 DC 37 jts 2 3/8 tbg POH 38 jts 2 3/8 tbg 6 DC mill shoe, LD DC & wash pipe, RD reverse unit, release fisherman.

7-24-08 Received verbal approval from Chris Williams and Mark Whitaker with the OCD we are currently @ 1340' with the fish. They have agreed and given verbal approval to my proposal of perforating there, RIH w/tbg and pumping cmt to surface, POH w/ tbg, pumping more cmt to pressure csg up & to P&A well.

7-25-08 – Help load DC & wash pipe, waited on gray wire line. RU WL RBIH & p 1326
– 4 holes, RD gray wl

7-28-08 – RBIH 42 jts open ended 1318 RU Rising Star, pump 195 sx of cement w/30
bbls slurry POH tbg, LD tbg, ND BOP, ND WH & catch pan, NU cgs collar
swedge 5 ½ x 2” & 2” valve, displace to 500’ close 2 “ valve.

7-29-08 – RU gray wl RBIH tool & tag @ 120’ from surface, POH RBIH w/6 jts @ tag
@ 180’ shoe 4 holes POH WL & RD WL. RBIH 5 jts pmp cement 67 sx of
cement, POH tbg, put 5 ½ swedge w/2” valve pump 2 sx of cement cir out on
surface valve, SI valve, RD Rising star RD PU. Well is plugged. Clean Location.