

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
HOBBS, NM 88240

RECEIVED

WELL API NO.	30-025-07232
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name L.W. WARD	
8. Well Number	3
9. OGRID Number	000873
10. Pool name or Wildcat	BRONCO;SILURO(DEVONIAN) 9410

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
APACHE CORPORATION

3. Address of Operator  
6120 S YALE AVE, SUITE 1500  
TULSA, OK 74136

4. Well Location  
Unit Letter J : 1983 feet from the SOUTH line and 1515 feet from the EAST line  
Section 11 Township 13S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc )  
3810' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RE-COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE RE-COMPLETED THIS WELL BACK TO THE DEVONIAN PERFS @ 11,634'-11,758'. THIS WELL HAS ALREADY BEEN COMPLETED AND SOME PAPERWORK HAS ALREADY BEEN SENT IN...SINCE IT WAS SHUT-IN AND WAITING ON POWER...HERE IS THE REMAINING PROCEDURE:

6/11/08 Shut In, waiting on power.  
7/3/08 MIRU service unit.  
7/7/08 RIH w/ESP equipment to 9600' on new 3-1/2" tbq.  
7/8/08 Repair flowline and return well in production.  
7/9/08 RIH w/pmp and rods. Get ten day test.  
7/18/08 Good test. Producing commercially.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amber Cooke TITLE PRODUCTION ENGINEER TECH DATE 07/28/2008

Type or print name AMBER COOKE  
For State Use Only

E-mail address: AMBER.COOKE@APACHECORP.COM (918)491-4968

APPROVED BY: Chris Williams  
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE AUG 14 2008