

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Oil Conservation Division

1220 S. St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07232

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion.

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐

WELL OVER ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S YALE AVE, SUITE 1500 TULSA, OK 74136

4. Well Location

Unit Letter J 1983 Feet From The SOUTH Line and 1515 Feet From The EAST Line

Section 11 Township 13S Range 38E NMPM LEA County

10. Date Spudded 05/16/2008 11. Date T.D. Reached 06/02/2008 12. Date Compl. (Ready to Prod.) 07/18/2008 13. Elevations (DF& RKB, RT, GR, etc.) 3810' GL 14. Elev. Casinghead

15. Total Depth 11867' 16. Plug Back T.D. 11770' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name SILURO(DEVONIAN) 11,634'-11,758' 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	319'	17-1/2"	450 SX, DID NOT CIRC	
9-5/8"	36#	4546'	12-1/4"	1500 SX, TOC @2387'	
7"	24#	11720'	8-3/4"	700 SX, TOC @6489'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	9523'	

26. Perforation record (interval, size, and number)

11742-11758(84 HOLES), 11716-11728(78 HOLES)
11666-11695(162 HOLES), 11634-11664(168 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11634-11758	ACID W/54 BBLs, DROPPED 1K#
	OF ROCK SALT
	SHOT @ 6 SPF 60 DEGREES

28. PRODUCTION

Date First Production 07/18/2008 Production Method (Flowing, gas lift, pumping - Size and type pump) SUB PUMP Well Status (Prod or Shut-in) PRODUCING

Date of Test 07/19/2008 Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl 29 Gas - MCF 10 Water - Bbl 5251 Gas - Oil Ratio 345

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl 29 Gas - MCF 10 Water - Bbl 5251 Oil Gravity - API - (Corr) 45

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amber Cooke

Printed Name AMBER COOKE

Title PRODUCTION ENGINEERING

E-mail Address AMBER.COOKE@APACHECORP.COM