

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30566 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73152-0496		7. Lease Name or Unit Agreement Name State O. G. ✓
4. Well Location Unit Letter <u>K</u> : <u>2065</u> feet from the <u>South</u> line and <u>2010</u> feet from the <u>West</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3289' GR		9. OGRID Number <u>147179</u> ✓
		10. Pool name or Wildcat Bagley Permo; Penn, North ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

For your review and approval, please find the attached information in the request to plug & abandon this well:  
Plug and Abandonment Procedure  
Actual and Proposed well bore diagram  
NMOCD's C-144 CLEZ form

RECEIVED

AUG 11 2008

HOBBS OCL

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.

Spud Date:

03/06/1989

Rig Release Date:

04/29/1989

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Linda Good*

TITLE Sr. Reg. Compliance Sp.

DATE 08/08/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

PHONE: (405)767-4275

**For State Use Only**

APPROVED BY:

*Chris Williams*

OC DISTRICT SUPERVISOR/GENERAL MANAGER  
TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

*Use C-144 next time for P&A under pulling unit. C144 CLEZ is for closed-loop systems plugging under a drilling rig.*

AUG 14 2008



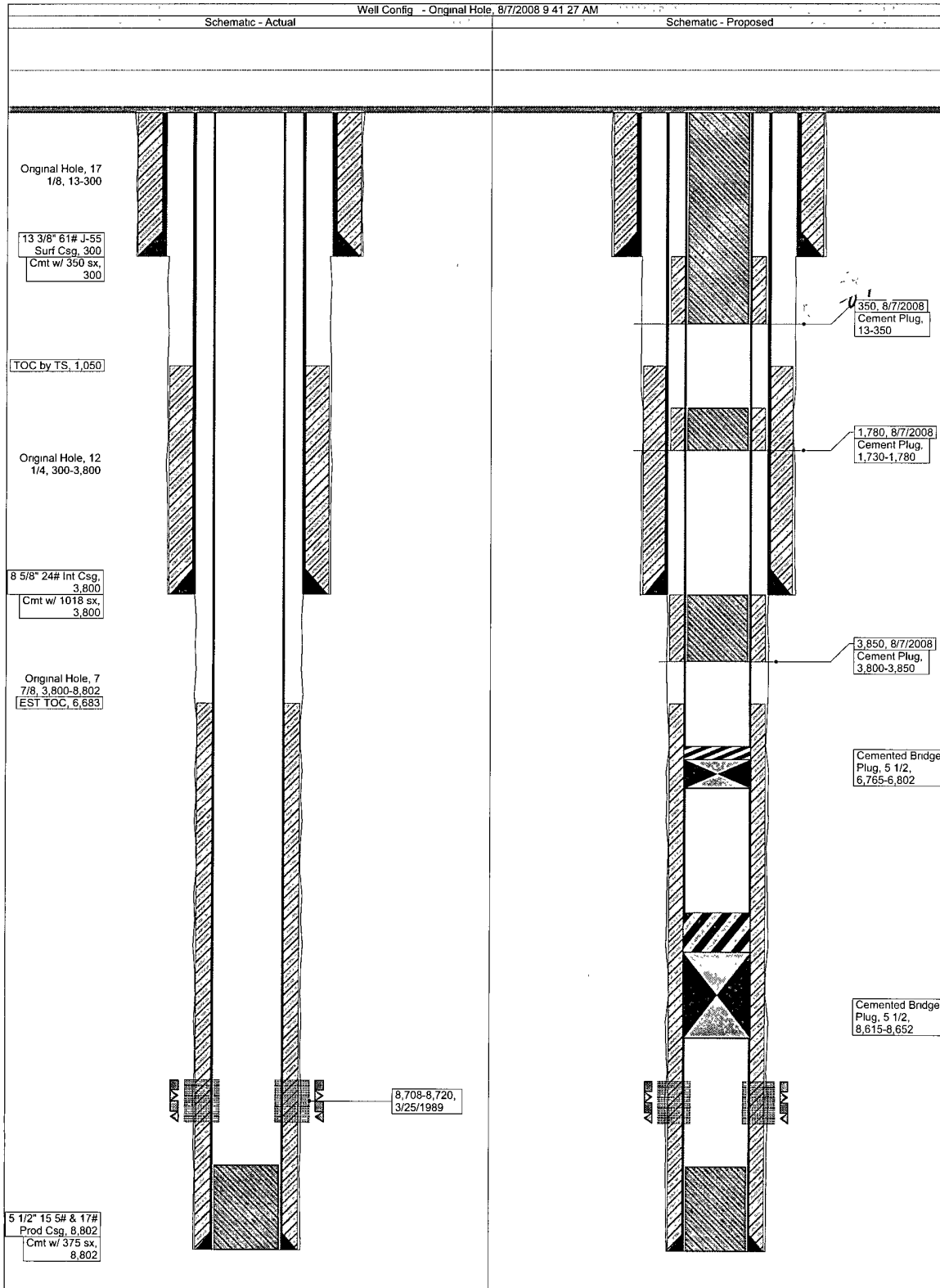
# Proposal - Workover

STATE OG 1-9

Field: N BAGLEY (PERMO-PENN)  
County: LEA  
State: NEW MEXICO  
Elevation: GL 3,288.80 KB 3,302.00  
KB Height: 13.20

Location: SEC 9, 11S-33E, 2065 FSL & 2010 FWL

Spud Date: 3/6/1989  
Initial Compl. Date:  
API #: 3002530566  
CHK Property #: 890198  
1st Prod Date: 4/1/1989  
PBD: Original Hole - 8758.0  
TD: 8,802.0



**State O G 1-9  
Plug and Abandonment  
Lea County, NM**

**Plug and Abandonment Procedure**

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

**Current Wellbore Information**

**Surface Casing** (13-3/8", 61#J-55, set at 300') TOC Surface,  
**Intermediate Casing** (8-5/8", 24# J-55 Set @ 3,800') TOC 1,050' (TEMP),  
**Production Casing** (5-1/2", 15.5# & 17# set @ 8,802') TOC 6,683' (EST)  
**Production Casing Parted or Collapsed @ 7,146'**  
**GL: 4,288' KB: 11' KB Height: 4,299'**

2. Test anchors
3. Rack 284 JNTS 2-3/8" tbg.
4. MIRU pulling unit. ND wellhead. NU BOP.
5. Attempt to get through parted casing and spot cmt across perms.

**If able to spot cmt across perms**

6. RU Wireline. RIH w/ CIBP. Set @ +/-8,650' Bail 2-3 sx cmt on top. Tag plug to verify.
7. RIH w/ CIBP. Set @ +/-6,800' Bail 2-3 sx cmt on top.
8. Fill 5-1/2" casing with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
9. Perforate 5-1/2" csg at 3,850' (50' below 8-5/8" csg shoe) and then squeeze with cement to have 50' outside csg. Spot an additional 50' cmt inside csg .Estimated TOC @ 3,850' – tag plug to verify.
10. Perforate 5-1/2" csg at 1,780' (50' below Salt Top) and then squeeze with cement to have 50' outside csg. Spot an additional 50' cmt inside csg .Estimated TOC @ 1,730' – tag plug to verify.
11. Perforate 5-1/2" csg at 350' (50' below 13-3/8" csg shoe) and then squeeze with cement to have 50' outside csg. Fill remainder of 5-1/2" csg w/ cmt.
12. ND BOP. Cut off 5-1/2", 8-5/8", & 13-3/8" casings 3' below ground level.
13. Weld on an ID plate. RD and release Well Service Unit. Restore location.

**If CSG unable to spot cmt across perms plug per NMOCD requirements**

**Contacts**

**Workover Foreman**  
Lynard Barrera  
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**Production Foreman**  
Melvin Harper  
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Cell: 505-631-5384

**Asset Manager**  
Kim Henderson  
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Cell: 405-312-1840

**Field Engineer**  
Doug Rubick  
Office: 505-391-1462  
Cell: 505-441-7326