Submit To Approp Two Copies		State of New Mexico						Form C-105								
District I 1625 N. French Dr		And Natural Resources					July 17, 2008 1. WELL API NO.									
District II	4	SUCIVED						30-025-36391								
1301 W. Grand Av District III		Oil Conservation Division JUL 3 0 2000 South St. Francis Dr.							2 Type of Le	ase						
1000 Rio Brazos R District IV),	111 3	በ ታዋና	South S	t. Fr	anci	s Dr.		STA'		FEE		ED/IND	IAN		
1220 S. St Francis	Dr , Santa	Fe, NM 87 5				Santa Fe, 1	NM 8	8750)5		3 State Oil &	Gas Lea	ase No			
WELL (COMP	LETI (0)	N DR	RE SO	MARIL				ND LOG							No Action
4. Reason for fil	ıng.				Charles .		_				Lease Name Hornet State	e or Unit	Agree	ment Na	me <i>D</i> o /	1.4
COMPLET	ION REP	ORT (Fill	l in boxes	#1 throu	igh #31 i	for State and Fed	e wells	only)			6. Well Numb	er: #1			<u> </u>	<u> 2 Т</u> _
	NUDE AT	TA CHAI	ENTE ZES	I in how	a #1 +b=	ough #0 #15 De	ata Dia	r Dalan	sad and #32 ar	ud/or						
C-144 CLOS #33; attach this a	nd the pla	t to the C-	ENT (FII	re report	in accor	rdance with 19.1	16 Kig	3.K N	MAC)	iu/oi						
7. Type of Com	letion:															
8. Name of Opera] WORK	OVER L	DEEPI	ENING	PLUGBACI	<u>к 🗀 і</u>	DIFFE	RENT RESER	LVOIR	9. OGRID					
Chesapeake Oper		_		147 179							147179					
10. Address of O		P.O. Bo	x 18496 (6 Oklahoma City, OK 73154-0496						11 Post parae or Wildcat Wildcan San Andres On						
12.Location	Unit Ltr	Secti	ion	Township Range Lot				Feet from the			N/S Line Feet from			E/W I	ine	County
Surface:	D	3		19 Sot		34 East	+		760'		North	660'		West		Lea
BH:	D	3		19 Soi		34 East	┼─		760'		North	660'		West	_	Lea
		ate T.D. R	acched	l		Released		1		nleted	I (Ready to Produce)		117	J	ione (DE	<u> </u>
13. Date Spudded 09/13/2003	11/16		eached		/2008	Keleaseu			6/25/2008	picicu	(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4002'		
18 Total Measur	ed Depth	of Well				k Measured Dep	oth			ctiona	l Survey Made?			e Electri	ic and O	ther Logs Run
13, 800'				5632					No			N	one			
22. Producing Int																
5632'-5698' (CIBP se	t @ 5670	0' San A				<u> </u>	n (n	4 11	, .		11\				· · · · · · · · · · · · · · · · · · ·
23.		VI I I	OLIM L D			ING REC	OKI	v (K	1	tring			nn I		(OLDIT	DILLIED
CASING SI 13 3/8"		WEIG	GHT LB./ 48#	FI.		DEPTH SET 910'			HOLE SIZE		CEMENTING		KD	AN	MOONI	PULLED
8 5/8"			32#			5173'		12 1/4"		800 sxs. C 2150 sxs. C						
5 1/2'			17.5#	13,800'				7 7/8"		1950 sxs. Poz H		1				
			17.5π	13,800						1730 383. 1 02 11		* 				
<u> </u>						,	-+									
24.	L				LINI	ER RECORD				25.	Т	UBING	REC	ORD		
SIZE	TOP	_	BO	ГТОМ		SACKS CEM	ENT	SCR	EEN	SIZ	Œ	DEPT	H SET	[PACK	ER SET
													~~~			
26. Perforation 5632'-5698' CIB			e, and nu	mber)					ACID, SHOT TH INTERVA		ACTURE, CE					
3032 3030 018	. 500 65 5	070							2'-5698'		AMOUNT AND KIND MATERIAL USED 4 SPF/112 holes; ACDZ w/2500 gals, Frac w/					
					i	303	2 -3070	•	239K 16/30 Ottawa Sand & 6000# 16/30 Super					<del></del>		
											LC.					o, so super
28.							PRO	DDU	CTION		_ <del> </del>					
Date First Product 6/25/2008	tion		Product	ion Metl	od (Flo	wing, gas lift, p				p)	Well Status	(Prod. o.	r Shut-	in)		
				<u> </u>												
Date of Test 7/02/2008		Tested	Ch NA	oke Size		Prod'n For Test Period	1	Oil -			s - MCF µCFGPD	Water			Gas - 0 NA	Oil Ratio
7/02/2000	/02/2008 24 hours N			A Test renod				O BOI D					203 BWPD			
Flow Tubing Press.	Casını	g Pressure		culated 2 ur Rate	24 <b>-</b>	Oıl - Bbl.		1	Gas - MCF		Water - Bbl.		il Gra	vity - AI	PI - (Cor	r)
350														~ · · · ·		
29. Disposition o NA	f Gas (Sol	d, used for	r fuel, ven	ted, etc )								30. Test	Witne	ssed By		
31 List Attachme	ents														<u>.</u>	
32. If a temporary	nit was "	ised of the	well atto	ch a nla÷	with the	location of the	tempo	rary n	it						·	
	-			-			-									—
33. If an on-site b		used at the	e well, rep	ort the e				rial:			100=					
Latitude 32.694 I hereby certij		no inform	nation o	hown	Longi n hoth			is tu	ue and come	NAD	x 1927 1983	m, bu	owlas	lae and	l halia	<del>,                                      </del>
The certif	)		L			Printed	jorni	សរារ	re ana comp	icit	w me vest 0j	my Kri	JWIEL	ige uni	i verrej	
Signature	Tone	da 1	Coc	EK.		Name			Ti	itle					Date	!
E-mail Address Linda.good@chk.com Linda Good Sr. Regulatory Compliance Specialist 2/28/2008							/28/2008									

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

1. Cisco (Bough C)	1,	1. Ferman	
No. 1, from	Please refer to orginal	C_105 No. 3, from	OIL OR GAS SANDS OR ZONES
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate	of water inflow and elevation to which water	er rose in hole.	
	to		
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD		

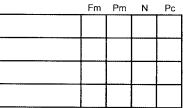
				(				iccessury)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			`					
j								

## REFERENCE SHEET FOR UNDESIGNATED WELLS

21 Name of pool for which was advertised

22 Placed in Pool

AIRSTRIP; SAN ANDRES



	1 Date:	8/8/2008
paragraph	2. Type of Well:	
	Oil: XX Gas	
	<u> </u>	
	3. County: LEA	
4 Operator	API NUMBER	
CHESAPEAKE OPERATING INC	30 - 025 -	36391
5 Address of Operator		
PO BOX 18496		
OKLAHOMA CITY, OK 73154-0496	·····	
6 Lease name or Unit Agreement Name	**************************************	Number
>> HORNET STATE	# -	1
8 Well Location		
Unit Letter D 760 feet from the N Ine and 660	feet from the line	
Section 3 Township 19S Range 34E		
9 Completion Date 11 Perfs	Top i Bottom	TD
6/25/2008	5632 5698	13800
10 Name of Producing Formation(s) 12 Open Hole Ca	sing shoe Bottom	PBTD
SAN AANDRES		5632
13 C-123 Filed Date 15 Name of Pool Requested or temperory Wild	cat designation	Pool ID num
Y N XX AIRSTRIP; SAN ANDRES	5.00.00	968
16 Remarks		
EXTEND		
	****	
TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken 18 Pool Name		Pool ID num
EXTEND AIRSTRIP;SAN ANDRES		968
		000
T 18 S,R 34 E	T 19 S, R 34 E	
1 10 0, N 04 L	1 19 3, K 34 E	
SEC 34: E/2	SEC 3: N/2	
SEC 35: NW/4	3EC 3. 14/2	
320 30. NW/4		
19 Advertised for HEARING	20 Case Number	
	I	
l	J	

By order number

R-

Pool ID num

968