

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC-032096-B

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Apache Corporation

8. Lease Name and Well No.

East Blinbry Drinkard Unit #66

3. Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-42243.a Phone No. (Include area code)
(918)491-4864

9. API Well No.

30-025-38761

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1060' FNL & 1005' FEL (NE1/4 NE1/4), Unit A, Sec 11, T21S, R37E ✓

At top prod. interval reported below

10. Field and Pool, or Exploratory

Eunice; Blinbry-Tubb-Drinkard, N

11. Sec., T., R., M., on Block and
Survey or Area Sec 11, T21S, R37E

12. County or Parish

Lea

13. State

New Mexico

14. Date Spudded

04/12/2008

15. Date T.D. Reached

04/22/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/09/2008

17. Elevations (DF, RKB, RT, GL)*

3449' GL

18. Total Depth: MD 7000'
TVD19. Plug Back T.D.: MD 6956'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Acoustic CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1413'		680 Class C	199	0' circ	
7-7/8"	5-1/2"	17#	0'	7000'		1300 Class C	487	125' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6898'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5739'		5690' - 5912'		48	Producing
B) Tubb	6203'		6152' - 6346'		40	Producing
C) Drinkard	6547'		6648' - 6762'		48	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5690' - 5912'	Acidize with 3000 gals 15% NEFE. Frac with 37K gals gel & 66K # 20/40 sand.
6152' - 6346'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 62K # 20/40 sand.
6648' - 6762'	Acidize with 3000 gals 15% NEFE. Frac with 43K gals gel & 62K # 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/9/08	6/13/08	24	→	27	98	24	36.7		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				3630	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUN 28 2008
JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	2676'				
Seven Rivers	2907'				
Queen	3475'				
Grayburg	3811'				
San Andres	4066'				
Glorieta	5305'				
Blinberry	5739'				
Tubb	6203'				
Drinkard	6547'				
Abo	6805'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5690-94, 5746-52, 5806-12, 5906-12' 2 JSPF
 TUBB 6152-56, 6211-17, 6292-96, 6342-46' 2 JSPF
 DRINKARD 6648-52, 6674-80, 6718-24, 6756-62' 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering TechSignature Sophie MackayDate 06/17/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.