

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED HOBBS OGD JUN 02 2008		Form C-105 Revised June 10, 2003																																					
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-38665		5. Indicate Type of Lease STATE ☐ FEE ☒																																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State Oil & Gas Lease No. N/A		7. Lease Name or Unit Agreement Name House																																					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		8. Well No. #002		9. Pool name or Wildcat House; Blinbry, South / House; Tubb																																					
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER _____		303218		78760																																					
2. Name of Operator Apache Corporation		873		33225																																					
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		4. Well Location Unit Letter D 990 Feet From The North Line and 990 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County		10. Date Spudded 03/09/2008																																					
11. Date T.D. Reached 03/16/2008		12. Date Compl. (Ready to Prod.) 05/13/2008		13. Elevations (DF& RKB, RT, GR, etc.) 3557' GR																																					
14. Elev. Casinghead 15. Total Depth 7300'		16. Plug Back T.D. 6857' RBP		17. If Multiple Compl. How Many Zones? 2																																					
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 6022-6274' (Blinbry) & 6510-6732' (Tubb)		20. Was Directional Survey Made No																																					
21. Type Electric and Other Logs Run DLL-ML, SGR, CSITT, CN/PD/SGR		22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)																																					
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Date First Production 05/13/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing																																					
Date of Test 05/21/2008		Hours Tested 24 hours		Choke Size Prod'n For Test Period Oil - Bbl 39																																					
Flow Tubing Press.		Casing Pressure		Gas - MCF 90																																					
Calculated 24-Hour Rate		Oil - Bbl.		Water - Bbl. 163																																					
Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr) 36.2																																					
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 4/23/08)		31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		Test Witnessed By Apache Corporation																																					
Signature Sophie Mackay		Printed Name Sophie Mackay		Title Engineering Tech																																					
E-mail Address sophie.mackay@apachecorp.com		Date 05/29/2008																																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2875'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3660'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4256'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5573'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5681'	T. Ellenburger	T. Dakota	T.
T. Blinebry 6017'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6507'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6820'	T. Bone Springs	T. Entrada	T.
T. Abo 7072'	T. Rustler 1540'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology