| -::• | Jan- a |
|------|--|
| | District I |
| ~ | 1625 N. French Dr., Hobbs, NM 88240 |
| | District II |
| | ¹ 1301 W. Grand Avenue, Artesia, NM 88210 |
| • | District III |
| | 1000 Rio Brazos Road, Aztec, NM 87410 |
| | District IV |
| | 1220 S. St. Francis Dr., Santa Fe, NM 87505 |
| | |

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

| APPL | ICATI | <u>ON I</u> | | | | , | E-ENTI | ER, DI | EEPEN | N, PLUGBA | | | | |
|---|-----------------------|------------------|--------------------------|------------------|--------------|---------------------------|---|--|--|--------------------------|-----------------------------|---|-------------|--|
| ¹ Operator Name and Address SOUTHWEST ROYALTIES, INC. | | | | | | | | | ² OGRID Number 0 2 1 3 5 5 | | | | | |
| P.O. BOX 11390 | | | | | | | | | | ³ API Number | | | | |
| MIDLAND, TEXAS 79702 | | | | | | | | | 30-025-36474 | | | | | |
| ³ Property Code ⁵ Property | | | | | | - | | | | | ⁶ Well No. #1 | | | |
| <u>33097</u> AFT | | | | | | | | tion | | | | # | 1 | |
| III on lot no | Eastion | | | | | | | | | | | at line | Countr | |
| UL or lot no. | Section 26 | Township 12-S | | 32-E | | Lotion ree | | | | 1980' WE | | | | |
| C 26 12-S 32-E 760' NORTH 1980' WEST LEA ⁸ Proposed Bottom Hole Location If Different From Surface | | | | | | | | | | | | | | |
| LIL or lot no | Tour | | | | | t from the | 1 | outh line | Feet from the | East/We | at line | County | | |
| | UL or lot no. Section | | Township Range | | Lot Idn | | a nom me | | | reet nom me | Last we | st inte | County | |
| · · · · · · · · · · · · · · · · · · · | L | 9 F | Proposed Pool 1 | 1 | I | | 10 Deserved Deck 2 | | | | | | | |
| CAPROCK, EAST DEVONIAN | | | | | | | | ¹⁰ Proposed Pool 2 CAPROCK, EAST ATOKA | | | | | | |
| CALINGER, EAST DE TOTALIN CALINGER, EAST ATOMA | | | | | | | | | | | | | | |
| ł | Type Code N | | 12 Well Type Code OIL | | | 13 Cable/Rotary ROTARY | | | 14 | Lease Type Code STATE | | ¹⁵ Ground Level Elevation 4327' | | |
| 16 M | lultiple | | 17 Proposed De | | pth 18 For | | Formation | n | | 19 Contractor | | 20 Spud Date | | |
| SIN | | | 11,500' | DEVO | | VONIAN | | | EY ENERGY | | 11/15/03 | | | |
| ²¹ Proposed Casing and Cement Program | | | | | | | | | | | | | | |
| Hole Size Casing Size Casing weight/foot | | | | | | | | Setting Depth Sacks of Cement Estimated TOC | | | | | | |
| 17-1/2 | | 12-3/4" | | | 35# | | 400' | | 300 SX | | SURFACE | | | |
| 11" | Ì | 8-5/8" | | | 32# | | 3700' | | 650 SX | | SURFACE | | | |
| 7-7/8" | | | 5-1/2" | | 17# | | | 11,500' | | 650 SX | | APPROX. 3500' | | |
| 22 De | scribe the | propose | ed prog | gram. If this ap | plication is | to DEEPEN | or PLUG B | ACK, giv | ve the data | on the present pro | fuctive ze | 1930 | roposedales | |
| pro | oductive zo | one. De | escribe | the blowout pre | evention pr | rogram, if any | . Use addit | tional she | ets if nece | essary. | luctive ze | • | 5 0 | |
| | | | | conductor pipe a | | | | | | | | 7. | | |
| | 2. Di | rill 17-1 | l/2" ho | ole to approxima | ttely 400' a | and run 12-3/4 | " 35# LS c | asing and | l cement t | o surface with 300 | st Si | E. | | |
| Drill 17-1/2" hole to approximately 400' and run 12-3/4" 35# LS casing and cement to surface with 300 sx (1) Drill 11" hole to approximately 3700' and run 8-5/8" 32# casing. Cement to surface with 650 sx. Drill 7-7/8" hole to 11,500' and run 5-1/2" 17# casing. Cement with 650 sx and tie back into intermediate at approximately 3500'. Test Devonian Formation. Note: BOP information attached. | | | | | | | | | | | | | | |
| 4. Drill 7-7/8" hole to 11,500' and run 5-1/2" 17# casing. Cement with 650 sx and tie back into intermediate at approximately 3500'. | | | | | | | | | | | | | | |
| 5. Test Devonian Formation. | | | | | | | | | | | | 81/191919 | | |
| 23 7 1 1 | | | | | | | | <u></u> | | | | | | |
| ²³ I hereby certify that the information given above is true and complete to the | | | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| best of my knowledge and belief. Signature: | | | | | | | Appro | Approved by: | | | | | | |
| Printed name: Dawn M. Howard | | | | | | | Title | TitleOC DISTRICT SUPERVISOR/GENERAL MANAGER | | | | | | |
| Title: Operations Assistant | | | | | | | Appro | Approval Date 101 A 7 2008 Expiration Date: | | | | | | |
| E-mail Addre | rd@swi | rinc.co | om | | | | 1404 A 8 5000 . | | | | | | | |
| Date: 10/31/03 Phone: 432/686-9927 | | | | | | | Cond | Conditions of Approval: | | | | | | |
| | | | | | | | | Attached | | | | | | |
| | | | | | | | torrest and a second | | | iros 1 Vear | Erom | Annr | oval | |

BOPE Schematic

Southwest Royalties #1 A F T



Other instructions:

- 1. Keep inside BOP and full-open TIW safety valve on the rig floor at all times. Test when pressure testing BOP's all test will be charted, low pressure test will be held for minimum of 1 minute, high pressure test will be held for a minimum of 5 minutes.
- 2. Test plug of same manufacture of wellhead will be kept on location with spare O-rings.
- 3. Before all trips in and out, fill out trip sheet's and montior trip tank every 5 stand's of drill pipe and every stand of drill collars pulled and document on trip sheet to ensure the hole is taking the proper amount of fluid. Fill the hole periodically if drill string is on the bank for extended period of time.
- 4. All trips should be made at moderate speeds to prevent excessive surge and swab pressures.
- 5. Open HCR valve and close blind ram's while changing out bit or lower part of BHA. Inform rig crew before opening ram's.
- 6. Mud pits will be marked and monitored, upon any gain in pit volume due to a kick, stop drilling, raise kelly slowly
- with mud pump running, kick out pump and oheck for flow.
- 7. On drilling breaks, drill 1'- 3' of break and check for flow.
- 8. Record slow pump rates on both pumps daily, and record on IADC sheet.
- 9. Observe flowline for flow during logging operations. Keep hole louded if hole is seeping.
- 10. BOP and choke manifold will be mechanically checked on each trip and pressure tested every 4 weeks or as dictated by length of well.
- 11. BOP drills will be held weekly on each tour.
- 12. Double valve active annulus. Bull plug on one side is acceptablo.



VICINITY MAP



DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAY 380 AND U.S. HIGHWAY 457, GO NORTHWEST ALONG U.S. HIGHWAY 380 6.4 MILES TO BUTTON MESA RD. GO SOUTH ALONG BUTTON RD (PAVEMENT ENDS 4.0 MILS AND BUTTON MESA CHANGES TO MOORE RD.) 7.5 MILES PASSING A RANCH HOUSE ON THE SOUTH SIDE OF RD. GO NORTHWEST ALONG CALICHE RD. APPROXIMATELY 0.8 MILES, TURN SOUTH AND GO APPROXIMATELY 0.7 MILES, TURN EAST (ALONG SAME CALICHE RD.) AND GO APPROXIMATELY 0.3 MILES, TURN SOUTH AND GO APPROXIMATELY 0.4 MILES (ALONG SAME CALICHE RD.) LOOK WEST INTO PASTURE APPROXIMATELY 600' TO SWR AFT #1.

LOCATION VERIFICATION MAP

