

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Las Alamos, NM 87801

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00449

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number

10

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY LOGS AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: M feet from the 660 line and South feet and 660 from the West lineSection 3 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ MIT Test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-8-08 ND WH NU BOP, went to get catch pan, NU catch pan pick up 4 DC & drill bit 4 3/4 RBIH w/ 111 jts 2 7/8 tbg tag @ 3815', test cgs ok RU swivel start cir, & drilling, circulated scale & small pieces of medal, hard drilling drill 6" in 2 1/2 hr, cir. hole clean, close BOP.

7-9-08 - break cir. start drilling from 3816' drill through CIBP & to 4143' cir. scale, iron sulfide, POH 1 jt & stand back 5 stand S.I. BOP

7-10-08 -tbg pres 50 psi, bleed well down, engineer said it was good enough for that depth 4143', RD swivel, RD reverse unit POH tbg & LD, S.I. BOP

7-11-08 - S.I. no tbg.

7-12-08 - RU tbg tester, test tbg RIBH 5 1/2 x 2 3/8 AD-1 pkr w/ 122 jts 2 3/8 ipc tbg set @ 3842', test cgs to 500 psi for 20 mins hold ok. Unset pkr cir. 90 bbls pkr fluid, set pkr ND BOP NU WH, test cgs 500 psi for 20 mins hold ok.

7-14-08 - RD PU, clean loc. Kenmore gang move pipe racks, & work string, & catch pan, steal pit, to MGBU # 27.

7-24-08 - Received verbal approval by Mark Whitaker 7-24-08.

MIT Chart attached

Return to active injection.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 8-9-08

Type or print name

Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-842-1334

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

AUG 18 2008

