

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01451

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number

32

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

STANDARD NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: P feet from 660 line and South feet and 660 from the East line

Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4194 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ MIT test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 8-9-08

Type or print name Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval (if any):

AUG 18 2008

CAPROCK MALJAMAR UNIT #32

6-24-08 – BOP was not closing right, went back to exchange COP, spot rig RU PU, waited on steal pit, tbg arrived set on pipe racks,

6-25-08 – RU vacuum trk, ND WH NU BOP unset pkr POH tbg 2 3/8 ipc 128 jts, RU catch, pick up 4 DC & RBIH. W/ 119 jts 2 7/8 tbg & S.I. BOP didn't close, rams were 2 3/8 didn't have 2 7/8 rams on BOP trailer, went to MBGU #51 to get pipe rams 2 7/9, got back put the rams on BOP close rams, didn't shut in wtr flowing back call Weatherford to send some one to repair BOP mechanic arrive @ 9:00 PM had to hot shot set of rams to clocation. Replace rams on BOP

6-26-08 – Open BOP RIH w/3 jts & tag fill @ 4222, RD tbg tong RU swivel & NU stripper head, broke cir and started drilling, scale & iron & sand. Clena out to 4400' Hit hard spot @ this point, started cir, little metal shaving, stop drilling cir. Hole clean POH tbg & DC, SI BOP

6-27-08 – Open BOP pick up 4 1/2 drill bit bit sub 4 DC & 2127 jts 2 7/8 tbg, RBIH RU power swivel brake cir, started drilling @ 4400. Drill for 30 min los cir try to go conventional press 2000 psi, shut in, RD swivel, POH tbg, drill bit was plug w/big pieces of hard metal and bit sub was full of small pieces metal. LD DC & drill Bit.

6-30-08 – RU Gray WL, perf 4143-4364 w/56 shots 2 spf RD gray WL RU hydrostatic tbg tester RIH w/ 5/2 arrow set pkr & test tbg. BIH w/ 120 jts 2 7/8, set pkr @ 4025'. RD tbg tester close well in.

7-1-08 – Bleed tbg to frac tank, RU RU rising star service, load cgs 520 psi, test line to 6400#, start water establish rate 5 bpm start first stage acid 10 bbls tbg press 2030 psi, first stage block on formation, 108 bbls 2790 psi, 2nd stage 96 bbls press 2700 psi, 1st stage block on formation, 108 bbls 2790 psi, 2nd stage 168 bbls 3070 psi, 3rd state acid 183 bbls press 2900 psi, 2nd stage block on formation 194 bbls 2960 psi, 3rd stage acid on formation 209 bbls press 3110 breaking 220 bbls press 3160 psi. Start block 3rd stage 267 bbls press 3030 psi, 4th stage acid 282 bbls press 2800 psi 3rd stage block on formation 293 bbls press 2890 psi, 4th stage acid on formation 308 bbls press 3161 psi breaking back 325 bbls press 3191 start block 4th stage 357 bbls press 3060 pis acid 5th state 374 bbls press 2790 psi, 4th stage block on formation 383 bbls press 2880 psi, 5th stage acid on formation 400 bbls press 3431 psi, breaking back 406 bbls press 3500 psi on flush 443 bbls pre 3281 psi, shut down 493 bbls press 2920 psi flush w/ 50 bbls wtr, ISIP 2920 psi, 5 min 2660 psi, 10 min 2640 psi, avg rate 5.0 bpm, max rate 5 bpm avg psi 3000 psi, max psi 3500 psi, total load to recover 493 bbls. SI well for 1 hr open tbg press 2800 psi, flow back to frac tank from 1 2:00 to 5:30 pm flow back 253 bbls all watr low gas, close BP

7-2-08 – Tbg press 700 psi, open to frac tank, flow back 128 bbls unset pkr POH & LD work string and pkr. Change from 2 7/8 rams to 2 3/8 rams RBIh production string 124 jts ipc, tied cgs to flow line.

7-3-08 – POH & LD production, string 2 3/8 tbg ips was corroded, some jts had small holes, LD 132 jts. Pick up tbg that was brought from MGBU yard, 132 jts 2 3/8 ipc tbg, RU tbg tester, test tbg BIH & AD 1 pkr 5 1/2 x 2 3/8 had trouble testing tbg tools were hanging tbg had little paraffin, RD tbg tester, tied tbd to flow line & left flowing on flow line.

7-7-08 – Set pkr test cgs to 500 psi held good for 20 min. ND BOP NU WH rubber seal was leaking on well head, call supply to bring one out, brought the wrong one, 2 went back & got another one, change well head rubber. Circ 80 bbls w/pkr fluid, set pkr @ 4113', NU WH test cgs to 500 psi, hold for 30 min. ok. RD PU clean location. Vac Truck empty open steal pit.

