Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88210 District II	exico Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	ural Resources March 4, 2004 WELL API NO.
OII CONCEDUATION	
District III ADD 2 2 20080 South St. Ers	oncis Dr. S. Indicate Type of Lease
District IV Santa Fe, NM 8	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa F. S. Santa Fe, NM 887505	V-731
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR THE PROPOSED PROP	7. Lease Name or Unit Agreement Name LUG BACK TO A Nov. Mov. 100 St. "FE"
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well A Gas Well Other	1
2. Name of Operator Pronghorn Management Corpora	9. OGRID Number 122811
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 1772 Hobbs, NM 8	8241 Cruz Delaware
4. Well Location	
Unit Letter L : 2310' feet from the South line and 330' feet from the West line	
Section 17 Township 23 S R	lange 33 E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: ULSectTwpRngPit typeI	
Distance from nearest surface water Below-grade Tank Location ULSect Twp Rng;	
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Well on production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Move in and rig up. Swab well to check for fluid level. Fluid level at 2000' from surface 10% oil cut. Trip in hole with rods and pump. Nipple up wellhead. Put well on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
MM. I.	PARTNER DATE 04/04/08
	ddress: gababer @hotmail.cqmelephone No. 575-392-2495
(This space for State use)	
APPPROVED BYTITLE	DATE
Conditions of approval, if any:	DATE

