Submit 3 Confess of Appropriate District I Energy, Minerals and Natur	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-28697 5. Indicate Type of Lease
District III 1220 South St. Fran	ICIS Dr. STATE X FEE
District IV District IV 1220 S. St. Francis Pr., Santa Fe, NM 87 87505	7505 6. State Oil & Gas Lease No. V-731
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	OR SUCH New Mexico E.F. State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator Pronghorn Management Corporation	9. OGRID Number 122811
3. Address of Operator P. O. Box 1772 Hobbs, NM 88241	10. Pool name or Wildcat
4. Well Location	
Unit Letter M : 990 feet from the South line and 330 feet from the West line	
Section 17 Township 23S Ra	ange 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL Sect Twp Rng Pit type Do	epth to GroundwaterDistance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL	SectTwpRng;
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND BANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER: ANNULUS P.S.I. TEST
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Move in and rig up. Install B.O.P. POOH with tubing and packer. Change out packer. 2. TIH with packer and tubing. Pressure testing - 6000#okay. 3. Circulate casing with packer fluid. Set packer. Test casing okay. 4. Take off B.O.P. Prepare well for injection. Rig down. Clean location.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE STATUS TITLE	Partnerr DATE 5/18/08
Type or print name Guy A. Baber E-mail ad	dress: Telephone No. 575-392-2495
(This space for State use)	
APPPROVED BYTTDE	DAYE
Conditions of approval, if any:	

