Office	te of New Me		Form C-103		
District I 1625 N. French Dr., Hobbi N.V. 88240 1625 N. French Dr., Hobbi N.V. 88240			May 27, 2004 WELL API NO. 30-025-24144		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIE CONSERVATION DIVISION		DIVISION	5. Indicate Type of Le	ase	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8/4/8 1 5 2008 Santa Fe. NM 87505			STATE	FEE 🔀	
1220 S. St. Francis Dr. Santafe, MM			6. State Oil & Gas Lea 257420	ise No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CROSSROADS SILURO DEV Ut 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INVECTION			203		
2. Name of Operator			9. OGRID Number		
EOR OPERATING COMPANY			257420		
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056			10. Pool name or Wildcat CROSSROADS SILURO DEVONIAN		
4. Well Location					
	n the NORTH	line and 23	·	e WESTline	
Section 27 Township	•	inge 36E	NMPM Cou	inty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4952' KB					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
<u> </u>				ERING CASING	
TEMPORARILY ABANDON				ND A 🔲	
PULL OR ALTER CASING MULTIPLE COM	PL 🗌	CASING/CEMENT	JOB 🗆		
OTHER:		OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
START DATE: 5/21/08 COMPLETION DATE: 8/6/08					
RE-ACTIVATE WELL AS A CONVENTINAL ROD & PUMP PRODUCER.					
1.) RU, POOH W/ L/D 1500' OF 2 7/8" TBG.					
2.) TIH LATCH ONTO TOP OF FISH, UNABLE TO PULL SUB PUMP.					
3.) RU ELECTRIC LINE. LOCATED FREE PT ON 2 7/8" TBG. BACK OFF TBG @ 2964'. TOH L/D TBG.					
4.) TIH W/ GRAPPLE AND FISHED SUB PUMP CABLE OUT DOWN TO 2964'.5.) RIH W/ NEW 15' MUD JT, 4' PERF SUB 1' SN AND 95 JTS OF 2 3/8", J-55, EUE, 8RD TBG TO 2950'.					
6.) NIPPLE UP WELL HEAD					
7.) TIH W/ NEW QUINN 1 ½" X 20' RHBC PUMP ON 115 ¾" C SUCKER RODS. NEW POLISH ROD, POLISH ROD LINER,					
PUMPING "T" AND STUFFING BOX. 8.) NU WELLHEAD. RD MOVE OFF PULLING.					
9.) RETURN WELL TO PRDUCTION.					
10.) (5 ½", 17# & 20# LINER FROM 4873' – 1198	87'. PERFORA	TIONS 11,972' – 11,	,985'. OPEN HOLE SI	ECTION 11,987' –	
12,018'.					
I hereby certify that the information above is true and co	omplete to the be	est of my knowledge :	and belief I further cert	tify that any nit or helow-	
grade tank has been/will be constructed or closed according to NN					
SIGNATURE AM	TITLE_Sr	. Well Operations Su	pervisorDATE	8/8/08	
Type or print name: Lawrence A. Spittler, Jr. E-ma	il address: Ispitt	tler@enhancedoilres.	com Telephone No.	:432-687-0303 - 0000	
For State Use Only	 F ••	<u> </u>	F	:432-687-0303 AUG 7 8 2008	
APPROVED BY		OCT SUFERVISORA	SEMBIAL MANAGES		
APPROVED BY: Conditions of Approval (if any):	TITLE		DA	1E	