Submit 3 Copies To Appropriate District Office State of New Mexic	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D	5 Indicate Type of Lease /
District III 1220 South St. Franci 1000 Rio Brazos Rd., Aztec, NM 87410	S Dr. STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 303378
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	CLICH CHAIL STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION X	8. Well Number
2. Name of Operator RIDGEWAY ARIZONA OIL CORPORTION	9. OGRID Number 164557
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056	10. Pool name or Wildcat SAN ANDRES
4. Well Location	
Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line	
Section 25 Township 7S Range 33E NMPM County ROOSEVELT 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
EST. START DATE: 9/1/08 WELL WAS A WATER INJECTOR THAT FAILED ITS MIT.	
RE-COMPLETE WELL AS A (T/A) TEMPORAIRLLY ABONDONED WELL.	
1.) RU, POOH LD TBG & EXISTING PKR. RIH W/ BIT & SCRAPER TO BOTTOM.	
2.) RIH W/PKR & PLUG, TEST CSG.3.) RU ELECTRIC LINE. SET 4 ½" CIBP WITHIN 100' OF TOP THE PERFORATION. PLACE 35' OF CEMENT ON TOP OF	
CIBP. RD ELECTRIC LINE CO. 4.) CIRCULATE PACKER FLUID. TEST ANNULUS.	
5.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.	
6.) CONDUCT (MIT) MECHANICAL INTRGRITY TEST.	
(4 ½" 9.5# CSG @ 4498', 8 5/8"24# CSG @ 450', PERFS 4402'- 4422')	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE /// 7/31/08 TITLE_Sr. W	Vell Operations SupervisorDATE7/31/08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 For State Use Only	
OC DESTRICT SUPERVISOR/CENERAL MANAGER AUG 18 2008	
APPROVED BY: (Mile Williams) TITLE Conditions of Approval (if any):	DATEDATE