

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06839
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3458' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN IN GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-03: MIRU.
9-22-03: TAG @ 3735. (53' FILL). D/O FILL TO TD @ 3788'. DRILL NEW 4 3/4" HOLE FR 3788-3832.
9-23-03: TAG @ 3832. DRILL NEW GRAYBURG 4 3/4" HOLE FR 3832-3900.
9-24-03: TIH W/PKR & SET @ 3560. RU SWAB. 4 HR TEST. REL PKR @ 3560.
9-25-03: MIRU TO CMT LINER. MIX & PUMP 100 SX CL C CMT.
9-26-03: TAG SOFT CMT @ 3341. WASH DN TO 4" LINER TOP @ 3359. TIH W/PKR & SET @ 3111. REL PKR. D/O CMT TO 3899.
9-29-03: TIH W/GAUGE RING.. WORK THRU TIGHT SPOT @ 3430. TIH W/CCL TO PBTD @ 3899. TIH W/CCL, GAMMA RAY GUN, & CBL. TAG @ 3444. WORK THRU TIGHT SPOT. TIH TO 3899. RUN CBL & CCL LOG FR TD UP TO 2000.
10-01-03: PERF 4" LINER 3685-89, 3696-3700, 3710-16, 3730-34, 3739-45, 3752-54, 3760-64, 3772-74, 3780-86, 3800-06, 3812-16, 3820-24, 3838-44, 3850-54, 3860-64, 3870-76. (72' & 288 HOLES) TIH W/PPI PKR. PUH ABOVE ALL PERFS. SET PPI PKR IN BLANK PIPE.
10-02-03: ACIDIZE GRAYBURG PERFS 3685-3876 W/3200 GALS 15% ANTI-SLUDGE HCL. SET PPI PKR @ 3664. RU SWAB. 3 HR TEST.
10-03-03: FLOWING. OPEN WELL DN FLOWLINE TO BTRY ON FULL OPEN CHOKE. TURN WELL OVER TO PRODUCTION TO FLOW TEST.
10-06-03: REL PPI PKR @ 3664. CHANGE OVER TO RUN 3 1/2".
10-07-03: SET PKR @ 3348. EOT @ 3381. NU FRAC TREE.
10-08-03: FRAC GRAYBURG PERFS 3685-3876 W/66,000 GALS YF130 & SAND.
10-09-03: RU SWAB. 9 HR TEST.
10-10-03: FLOW TEST FOR 1 HR. HU FLOWLINE. OPEN WELL DN FLOWLINE TO BTRY. TURN WELL OVER TO PRODUCTION TO FLOW TEST.
10-13-03: FLOWING ON 3/4" CHOKE. ND FRAC HEAD. REL PKR. TAG @ 3879. TIH W/PKR & SET @ 3339'. SN @ 3330'. RU SWAB.
10-14-03: REL PKR @ 3339. SET PKR @ 3661.
10-15-03: RIG DOWN. TURN WELL OVER TO PRODUCTION TO HU FLOWLINE. FINAL REPORT

10-28-03: ON 24 HR OPT. FLOWING 8 OIL, 74 GAS, & 409 WATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/28/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE