

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-06928	
5. Indicate Type of Lease	
STATE	<input checked="" type="checkbox"/>
FEE	<input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	
CENTRAL DRINKARD UNIT	
8. Well No.	
138	
9. Pool Name or Wildcat	
DRINKARD	
Feet From The WEST Line	
MPM LEA COUNTY	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER			
2. Name of Operator CHEVRON USA INC		8. Well No. 138	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat DRINKARD	
4. Well Location Unit Letter <u>F</u> : <u>1880'</u> Feet From The <u>NORTH</u> Line and <u>2080'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.)		3469' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	ADD PAY & ACIDIZE		<input checked="" type="checkbox"/>

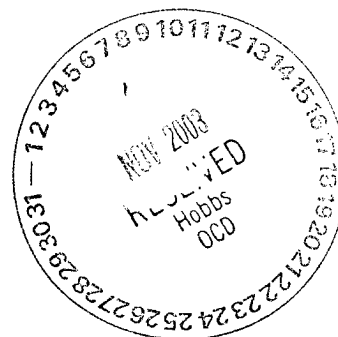
SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO ADD DRINKARD PERFS, ACID WASH PERFS & OPEN HOLE USING SONIC HAMMER TOOL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lemise Teake* TITLE Regulatory Specialist DATE 11/3/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED: Gary W. Wink TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER DATE: _____
 CONDITIONS OF APPROVAL, IF ANY: _____

DeSoto/Nichols 12-93 ver 1.0

NOV 10 2003

WELL DATA SHEET

FIELD: Drinkard

LOC: 1880' FNL & 2080' FWL

TOWNSHIP: 21S

RANGE: 37E

WELL NAME: Central Drinkard Unit # 138

SEC: 32

COUNTY: Lea

STATE: NM

GL: 3469'

KB to GL: 11'

DF to GL: 10'

FORMATION: Drinkard

CURRENT STATUS: Oil Producer

API NO: 30-025-06928

Cheveno: FA8025

Date Completed: 6-11-49

Initial Formation: Drinkard

FROM: 6534' **TO:** 6579'

Initial: Production

125 BOPD, 13 BWPD

13-3/8" OD,
Set @ 219' w/200 sx
TOC @ Surf

8-5/8" OD, 28 #, H-40
csg set @ 2822'
w/ 1550 sx cmt, did not circ.
TOC @ 775'

Tbg Detail: 8-13-83
209 Jts. 2-3/8" 4.7# 8RD J-55
Set @ 6483' w/Perf Tbg.
EOT @ 6520'

Rod Detail 8-13-83
1 - 2 x 1-1/4 x 16'x22 Lok-No w/8'
gas anchor
1 - 3/4"x 2' Pony Rod
188 - 3/4"x 25' Gr D Rods
70 - 7/8" x25' Gr D Rods
1 - 7/8" x 6' Pony Rod
1 - 7/8" x 8' Pony Rod
1 - 1-1/4" x 22' Polished Rod

5-1/2" OD, 17#, Gr. J-55
csg @ 6605' w/ 500 sks cmt
TOC @ 3220' by TS

4-3/4" OH

PBTD
6593'

6060'-68'

6086'-6208'

Tubb Gas
Perf'd w/2 JHPF
Sqzd 8-83

6534'-79'

Drinkard Perf'd w/4 JHPF

TD @ 6630'

Completion data:

6-12-49 Acdz Drk w/1000 gals 15% HCL.

Subsequent Workover or Reconditioning:

2-28-57 Acdz Tubb w/1000 gals 15% HCL. Frac w/25,000 gals 24 deg Refined Oil & 25,000# sand.

8/83 Sqz Tubb 6060'-6208', Acdz 6534'-79' w/5000 gals 15% NEFE HCL, 500 # rock salt.

Central Drinkard Unit #138
1800' FNL & 2080' FWL Sec 32 T21S 37E
GL: 3,469'
KB: 3,480'
TD: 6,630'
PBTD: 6,593'
Lea County, New Mexico
30-025-06928

Add Drinkard Perforations and Acid Wash Drinkard, Return to Production:

Add Drinkard Perforations, acid wash Drinkard perforations and open hole using sonic hammer tool, return to production.

Well Data

Casing: 5 1/2" set at 6605'
2 3/8" J-55 tubing

Existing Perforations

Tubb: (all squeezed)

6060-6068'; 6086-6208'

Drinkard:

6534-6579'

Procedure-

1. Comply with all company and governmental safety and environmental regulations.
2. MOC for anticipated increase in production of ~50 BFPD.
3. MIRU PU.
4. TOH w/ rods and pump.
5. Install BOP. Tag for fill and notify Engineer/Geologist of fill to make decision on CO.
6. TOH w/ tubing (Check for wear, scale, paraffin, and corrosion. Inform David Paschal of condition of both rods and tubing.)
7. TIH w/ bit and scraper to ~6593'. TOH.
8. **Perforate Drinkard interval: 6481-6486; 6487-6492; 6494-6517; 6520-6525; 6528-6532; 6580-6586 (108 holes (48 ft) at 120 degree phase.)**
9. TIH w/ Sonic Hammer Tool on tubing and acid wash new and existing perfs 6481-6586 ' w/ 5,000 gals 15% NEFE HCl and scale squeeze. TOH
10. Flush with 2% KCl water and SI as directed by Chemical Company (2 hours), swab back.

11. TIH w/ production tubing. (Anticipate an increase in total fluid of ~50 BPD)
12. TIH w/ rods and pump and return to production
13. OPT.

Contacts

Foreman:	Nathan Mouser (505) 394-1247
WO Supervisor:	Guy Wink (505) 390-7143
Artificial Lift/Corr.	David Paschal (505) 390-7167
Lease Operators:	George Alvidrez (505) 631-9067 and Adan Rodriguez (505) 390-7179
Engineer:	Denise Wann (432) 687-7380
Geologist:	Cindy Welch (432) 687-7320