

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07793
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. 'A'
8. Well Number 7
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs Drinkard (57000)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>18</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/03 thru 10/26/03

Key Energy Svc MIRU pulling unit. Removed wellhead & installed BOP. Released pkr & TOH w/tbg & pkr. BJ Svs MIRU & acidized Drinkard zone perfs from 6739'-6938' w/3000 gals of 15% HCL acid. Swabbed well. Released pkr & TOH w/tbg & pkr. Hydro tested 5 1/2" pkr & tbg in hole. Tbg & pkr tested OK. Set pkr @ 6652'. Installed wellhead frac stack, loaded csg w/21 BFW & pressured w/500 psi, held OK. MIRU BJ Svs & pressure tested lines to 9000#. Frac'd Drinkard formation from 6739'-6938' w/62,000 gals of spectrafrac 3500, 35# XL Borate gel & 103,000# of 16/30 Ottawa sand. Flushed frac w/58 bbls of 20# XL gel. Removed wellhead frac stack. Released pkr & TOH w/tbg & pkr. TIH w/notched collar on tbg. Tagged fill in 5 1/2" csg @ 6812'. Cleaned out fill from 6812'-6830'. Circ clean & PUH to 6600'. Moved tbg down hole & tagged fill @ 6830'. Cleaned out fill from 6830'-6965'. CIBP set @ 6965'. Moved tbg down hole & checked for fill in csg @ 7000'. No fill in hole. TOH w/tbg & notched collar. TIH w/2 7/8" tbg & 5 1/2" x 2 7/8" Lok-set pkr set @ 6663'. Removed BOP, installed wellhead & pressured csg with 500 psi, held OK. RDPU, moved off & cleaned location. Resumed producing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 11/3/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any

NOV 10 2003