Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-09639 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE 🔀 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM LC 063965 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **COOPER JAL UNIT** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 132 Oil Well Gas Well Other Injection Well 2. Name of Operator 9. OGRID Number SDG Resources L. P. 193003 P. O. Box 1390 3. Address of Operator 10. Pool name or Wildcat Montrose, CO 81402 JALMAT: 7RVRS, YATES 4. Well Location Unit Letter 1: 2310 feet from the SOUTH line and 990 feet from the EAST line Section Township 24-S Range 36-E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ **REMEDIAL WORK** ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND** П **COMPLETION CEMENT JOB** OTHER: OTHER: Repaired tubing & packer leak and cleaned out. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pulled injection string and packer. Ran in hole with  $4\frac{3}{4}$ " bit and  $6-3\frac{1}{2}$ " drill collars on  $2\frac{7}{8}$ " work string. Cleaned out to 3265' - top of cement. Pulled out of hole and laid down 2 7/8" work string,  $6-3\frac{1}{2}$ " drill collar, and  $4\frac{3}{4}$ " bit. Ran Baker Model AD-1 tension packer and 90 joints of internally plastic coated 2-3/8" tubing. Circulated with inhibited packer fluid plus 70 barrels 2 % KCl water above the tension packer. Set packer at 2937' with 20,000# tension. Performed mechanical integrity test. Test annulus to 500 psig – held. Pulled pressure chart for OCD filing. Placed well on injection: 150 BWPD, 400 psig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Sr. Petroleum Engineer DATE 11/03/03 Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432-550-7580 OC FIELD REPRESENTATIVE II/STAFF MANAGER (This space for State use) APPPROVED BY 4 DATE<u>NOV 1 0 200</u>3 Conditions of approval, if any:

