Submit 3 conies

State of New Mexico

Form C-103

District Office	Energy, Minerals and Natural Resources Department	Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-025-25336
DISTRICT II	Santa Fe. New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	,	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil / Gas Lease No.
	TICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	DPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RVOIR. USE "APPLICATION FOR PERMI C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
1. Type of Well: OIL GAS WELL WELL		
Name of Operator CHEVRON L	JSA INC	8. Well No. 407
3. Address of Operator 15 SMITH R	OAD, MIDLAND, TX 79705	9. Pool Name or Wildcat
4. Well Location Unit Letter::	1475 -1078 Feet From The SOUTH Line and 737	Feet From The EAST Line
Section 33	Township 21-S Range 37-E NN	
0001011	10. Elevation (Show whether DE DVR DT CD etc.)	
11. Chack A	3437	or Other Date
Check A	ppropriate Box to Indicate Nature of Notice, Report,	
NOTICE OF INTENTIO	_	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMEN	IT JOB
OTHER:	OTHER:	EXTEND TA STATUS
proposed work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent described by STATUS - (ORIGINAL CHART & COPY OF CHART ATTACHE	
UNECONOMICAL TO PRODUCE		
TEMPORARILY ABANDONED.		
TEMPORARIET ABANDONED.	•	
		,
	This Annual -	2224252
	This Approval of Temporary Abandonment Expires	1 / 1225-25<62
	The second contract of	7/08 /§°
		2 222
	•	8 60 1
		E 35.
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
I hereby certify that the information above is true and complete		
SIGNATURE / VIUSE	TITLE Regulatory Specialist	DATE 10/30/2003
TYPE OR PRINT NAME DE	enise Leake	Telephone No. 915-687-7375

(This space for State Use)

APPROVED

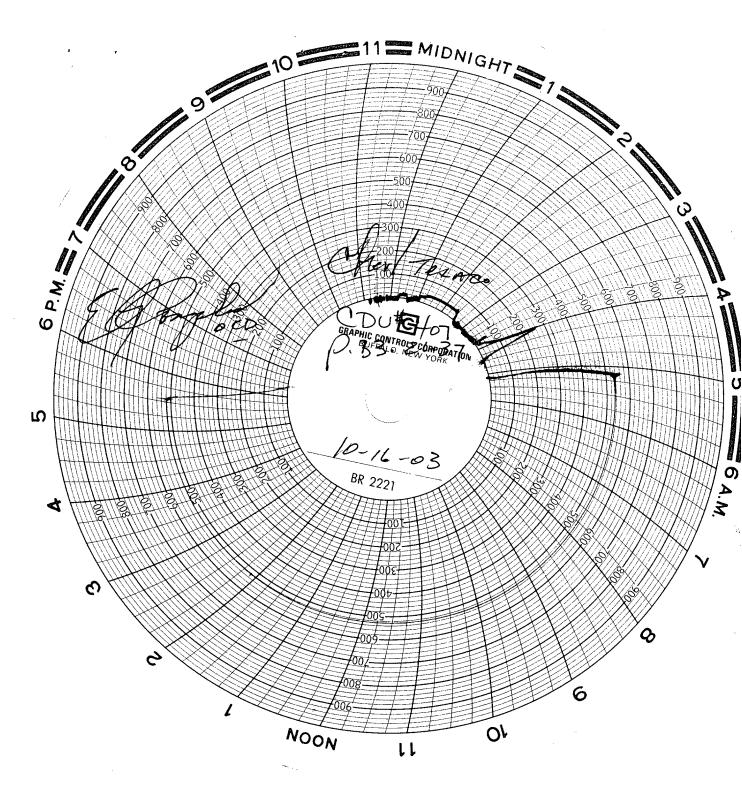
CONDITIONS OF APPROVAL, IF ANY:

TITLE

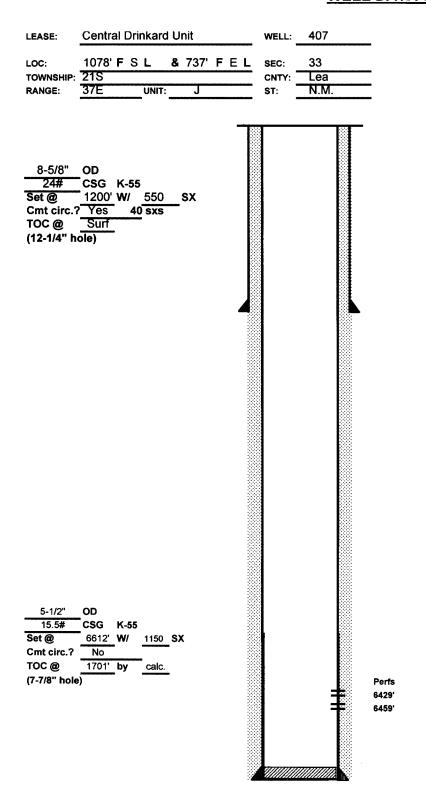
DATE

NOV 1 0 2003

DeSoto/Nichols 12-93 ver 1.0



WELL DATA SHEET



PBD: 6510' TD: 6612'

FORM: DRINKARD GAS 4/4/2002 DATE: 3437 TA'D Gas GL: STATUS: 3447 30-025-25336 KB: API NO: **CHEVNO:** FA 5367 12/22/76 Date Completed: 2 BOPD, 364 MCFPD Initial Production: DRINKARD Initial Formation: 6429' - 6459 FROM:

Completion Data

11-22-76

Perf 5-1/2" csg, 6429'-6459' w/4.75" in plane JHPF. Tst tbg & Pkr to 5000# - OK. Acdz w/1200 gals 15% NE. Inject 12 - 1-1/4" RCNB thru-out acid, had ball action 3,400-4,600 #. Rel Pkr, lowered thru perfs, POH. Ran Tbg.

Acdz Drk w/3000 gals 15% NEA & Frac dwn 2-7/8" tbg w/28,000 gals. 8.6 gell'd wtr & 50,000 # 20-40 Sand. Flushed w/4000 gals gell'd wtr. w/200# press incr w/ball sealers on perfs @ MP 3200#, min 3000# 18.6 BPM avg inj rate, ISIP 1600#, 15 min 1400 #. 11-23-76 Tag Top of sand @ 6510'. landed btm tbg @ 6443', dret pkr @ 6343'.

12-21-76 Install Stack pack.

12-22-76 Op up to Warren Plant. Flo'd 2 BO, 364 MCFG on 24 hr. pot. TP 225#. Pay 6429'-6459'

Subsequent Workover or Reconditioning:

8-97 POH w/ Prod Equip. Set CIBP @ 6345'. Circ w/200 BBLS, Press Csg 590 #.

Well TA'd 8-24-97.

FILE: CDU_#407wbd.xls