

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Warren Unit Blinbry-Tubb WF

8. Well Name and No.
#529. API Well No.
30-025-2603310. Field and Pool, or Exploratory Area
Warren; Blinbry-Tubb O&G11. County or Parish, State
Lea
NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432)368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 330' FEL, Sec. 29, T-20-S, R-38-E, UL "I"

I - 29-20-38

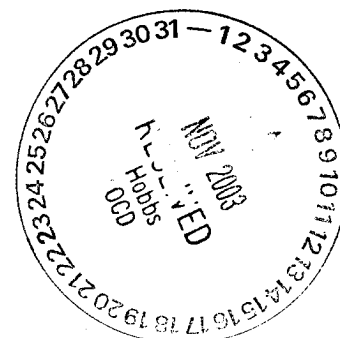
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently uneconomical to produce due to low production. Request approval to temporarily abandon in order to provide 12-18 months time for evaluation of uphole reservoir potential.

Procedure attached:



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Title

Regulatory Analyst

Signature

Celeste G. Dale

Date

10/31/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

10/31/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

ConocoPhillips
Warren Unit #52
API # 30-025-26033-0000
Sec.29-T20S-R38E
Lea County, New Mexico

JUSTIFICATION

ConocoPhillips desires temporary abandonment approval in order to retain this well bore for evaluation of possible re-completion potential. This evaluation should be done in the next 12 to 18 months.

PROPOSED TEMPORARY ABANDONEMENT PROCEDURE 6/20/2003:

1. MIRU pulling unit. ND wellhead, NU BOP
2. POOH with production equipment.
3. RIH with working tubing string, bit & scraper to $\pm 5770'$ just above perforations. POOH w/tubing, bit & scraper.
4. RIH w/ CIBP for 7", K55, 23 lb/ft casing, set 50' above top perforation at 5762' POOH.
5. Circulate inhibited fluid. POOH, LD tubing.
6. Pressure test casing to 500 psi for 30 min. Release pressure.
7. Send chart to ConocoPhillips Regulatory Department (Kristy Ward and/or Celeste Dale) to finalize TA. Change status of well to TA. Temporarily Abandoned.
8. ND BOP, NU wellhead, RDMO.