Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-~~29912~~ 26448
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No.: 429

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat: DRINKARD

4. Well Location
Unit Letter G : 2500' Feet From The NORTH Line and 1540' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3460' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: ADD PAY & ACIDIZE	☑			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO ADD DRINKARD PERFORATIONS, ACID WASH DRINKARD PERFORATIONS AND OPEN HOLE USING SONIC HAMMER TOOL.

THE INTENDED PROCEDURE & WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

NOV 2003
RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/3/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 10 2003

CONDITIONS OF APPROVAL, IF ANY:

Revised 12-93 ver no. -

WELL DATA SHEET

FIELD: Drinkard | **WELL NAME: Central Drinkard Unit # 429** | **FORMATION: Drinkard**

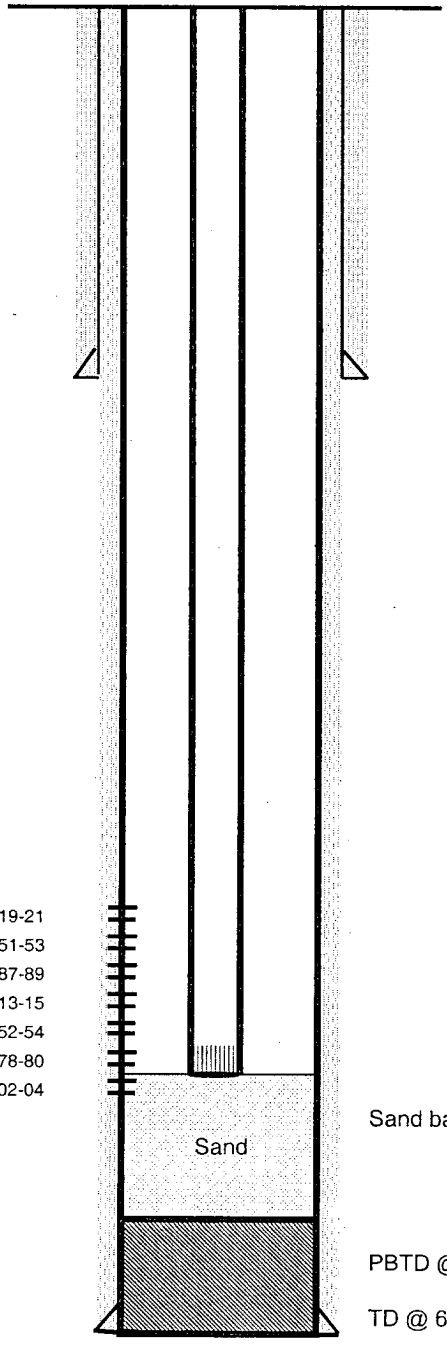
LOC: 2500' FNL & 1540' FEL
TOWNSHIP: 21S
RANGE: 37E

SEC: 32
COUNTY: Lea
STATE: NM

GL: 3460'
KB to GL: 8'
DF to GL:

CURRENT STATUS: Producer
API NO: 30-025-29912
CHEVNO: IH 4141

8-5/8" OD 24# K-55 csg
set @ 1198' w/ 600 sx
Circ 75 sx cmt.



Sand back to 6493'

PBTD @ 6516'

TD @ 6550'

5-1/2" OD, 14 & 15.5#, K-55
set @ 6550' w/ 1900 sks
Circ 150 sks cmt to surf

Date Completed: 12/10/79	Initial Production:
Initial Formation: Drinkard GAs	
FROM: 6319' TO: 6504'	

Subsequent Workover or Reconditioning:

11/79 Perf and acid 6502-04 w/ 1000 gals 15% NEA.

11/79 Frac 6502-04 w/ 5880 gals gel-wtr and 2550 # 20/40 sand. Screened out. Sand back to 6490'.

11/79 Perf and acid 6319-6480 w/ 3600 gals 15% NEA.

12/79 Frac 6319-6480 w/ 44,000 gal gel-wtr and 51,000 # 20/40 sand.

2/81 Install pumping equipment.

Remarks or Additional Data:

2-3/8" tbg w btm of 2-3/8" MA w/ BPOB @6493', 3' perf sub, CTSN @6458'.

FILE: cdu429wb.XLS
LVT 11/6/92

Central Drinkard Unit #429
2500' FNL & 1540' FEL Sec 32 T21S 37E
GL: 3,460'
KB: 3,468'
TD: 6,665'
Lea County, New Mexico
30-025-26448

Add Drinkard Perforations and Acid Wash Drinkard, Return to Production:

Add Drinkard Perforations, acid wash Drinkard perforations and open hole using sonic hammer tool, return to production.

Well Data

Casing: 5 ½" set at 6,550'
2 3/8" tubing EOT@ 6,590'.

Existing Perforations

Drinkard: all squeezed

6319-6321; 6351-6353; 6387-6389; 6413-6415; 6452-6454; 6478-6480; 6502-6504

Procedure-

1. Comply with all company and governmental safety and environmental regulations. MOC for anticipated production increase of 50 BFPD.
2. MIRU PU.
3. TOH w/ rods and pump.
4. Install BOP. Tag for fill and notify Engineer/Geologist of fill to make decision on CO.
5. TOH w/ tubing (Check for wear, scale, paraffin, and corrosion. Inform David Paschal of condition of both rods and tubing.)
6. TIH w/ bit and scraper to ~6650'. TOH.
7. **Perforate Drinkard interval: 6472-6484; 6487-6550 (150 holes (75 ft) at 120 degree phase.)**
8. TIH w/ Sonic Hammer Tool on tubing and acid wash new perfs and open hole 6472'-6665' w/ 5,000 gals 15% NEFE HCl and scale squeeze. TOH
9. Flush with 2% KCl water and SI for 2 hours or as directed by chemical company, swab back.
10. TIH w/ production tubing. (Anticipate a production uplift of ~50 BFPD)
11. TIH w/ rods and pump and return to production.
12. OPT.