

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Amerada Hess Corporation

3a. Address  
P.O. Box 840 Seminole, Texas 79360

3b. Phone No. (include area code)  
(432)758-6738

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL, 2310' FEL of Section 35-19S-38E

5. Lease Serial No.  
NM 14812

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Werta Federal No 1

9. API Well No.  
30-025-27696

10. Field and Pool, or Exploratory Area  
House Blinbry Pool

11. County or Parish, State  
Lea County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add perfs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
Work from 09/08/2003 thru 10/10/2003

Key Energy MIRU pulling unit. Removed wellhead, installed BOP, released tbg anchor & TOH w/tbg & production eqpt. TIH w/ 4 3/4" bit on 207 jts of 2 3/8" tbg. Tagged in 5 1/2" csg @ 6720'. TOH w/tbg & bit. Schlumberger Svc MIRU & ran CBL from 6700'-1300' from surface. RD CBL tool. TIH w/CIBP & set in 5 1/2" csg @ 6650', TOH & RD Schlumberger & MO location. TIH w5 1/2" pkr set @ 6637', CIBP @ 6650'. Loaded tbg & pressured w/1000 PSI for 30 min. Held OK. Released pkr & TOH w/tbg & pkr. Schlumberger MIRU TIH & perfd 5 1/2" csg in Blinbry zone @ the following intervals: 6314'-6317', 6352'-6354', 6439'-6442', 6475'-6479.7', 6526'-6530', & 6557'-6590.3'. RDMO Schlumberger. BJ Svs MIRU & pickled tbg w/250 gals of 15% HCL acid @ 1 BPM. Tested PPI pkr w/2500 psi. Held OK. Moved tbg & PPI pkr down hole & acidized Blinbry zone perfs from 6314'-6560' w/4000 gals of 15% HCL acid. Moved tbg and pkr up hole and set pkr @ 6190'. Swabbed well. Released pkr & TOH & laid down 90 jts of 2 3/8" tbg and pkr. Installed guardian wellhead frac stack & set pkr @ 6168' w/20,000# of compression. RDPU & clean location. MIRU BJ Svs. Frac'd lower Blinbry perfs from 6314'-6590' w/63,300 gals of spectfrac 35# XL Borate gel & 145,400# of 16/30 sand. Key Energy Svc MIRU & removed wellhead frac stack. Released pkr, TOH & laid down 3 1/2" work string & pkr. TIH w/tbg & production equipment. TIH w/total of 203 jts of 2 3/8" tbg. Removed BOP, installed wellhead & set tbg BP @ 6587'. TIH w/new 20-125-RHBC-12-6-S-3 sucker rod pump. Spaced out pump, loaded tbg, RDPU & cleaned location. Returned well to pumping. Test of 14 BOPD, 52 MCFD, 102 BWPD.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Carol J. Moore

Signature

*Carol J. Moore*

Title Senior Advisor

Date 10/31/2003

ACCEPTED FOR RECORD

NOV 5 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

GARY GOURLEY  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW