Submit 3 copies to Appropriate District Office	State of I	State of New Mexico		Form C-103	
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, Minerals a	Energy, Minerals and Natural Resources		Revised March 25, 1999	
DISTRICT II 1301 W. Grand Avenue, Artesia NM 8821	OIL CONSERVATION DIVISION		WELL API NO. 30-025-	32108	
DISTRICT III	1220 South St. Francis Dr.		5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec NM 87410	Santa Fe, New Mexico 87504-2088			FEE	
DISTRICT IV			6. State Oil & Gas Lea	se No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			7 1 1 1	A A N	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit	Agreement Name	
1. Type of Well:			Saffron AON State		
Oil Well X Gas Well Other					
2. Name of Operator			8. Well No.		
Yates Petroleum Corporation			1		
3. Address of Operator			9. Pool Name or Wildcat		
1	05 South 4th Str., Artesia, N	IM 88210	Diamondtai	l Delaware	
4. Well Location					
Unit Letter G: 23	10 feet from the North	line and1650	feet from the	East line	
Section 2	Township 23S Range	32E NMPM	County	Lea	
	0. Elevation (Show whether DF, RKE	3, RT, GR, etc.)		CONTRACTOR OF THE PARTY OF THE	
3739' GR			· 基本工作。	200	
11. Check Appropriate	Box to Indicate Nature of Notice	e, Report, or Other Data			
NOTICE O	F INTENTION TO:	SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
L	MULTIPLE	CASING TEST AND CEMENT JOB]		
PULL OR ALTER CASING	COMPLETION	<u> </u>	J 	_	
OTHER:		OTHER: Add Delay	ware Perfs	<u> </u>	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
9-24-03 to 10-24-03 Perforated Delaware 7410-24' (28), 7544-46' (4) and 7580-98' (36). Acidized 7580-98' w/750 gal 7-1/2% HCl w/45 BS. Acidized 7544-46' w/300 gal 7-1/2% HCl w/12 BS. Acidized 7410-24' w/1000 gal 7-1/2% HCl w/40 BS. Perforated 7046-50' (8) and 7066-70' (8). Acidized 7046-70' w/1000 gal 7-1/2% HCl w/25 BS. Frac 7046-70' w/20# cross link borate system. Perforated 6664-67' (6) and 6604-08' (8). Acidized 6664-67' w/3000 gal 7-1/2% HCl w/10 BS. Acidized 6604-08' w/300 gal 7-1/2% HCl w/12 BS. Set 5-1/2"					
retainer @ 6558' and squeezed perfs 6604-08' and 6664-67' w/100 sx Premium .4% Halage 322 and 20 sx					
Premium Neat. Drilled cement to 6612' and tested squeezed perfs 6604-08' to 500 psi;/held for 5 mins held					
		to 500 psi; lost 200# in 10 mi	. 700	· · · · · · · · · · · · · · · · · · ·	
0	•	51'. Drilled cement to 6675' a			
750 psi: held for 5 m	insheld good. Set 5-1/2" C	CIBP @ 7535' and capped w/3	35' cement	Krok Open	
2-7/8" tubing and packer @ 7459'					
0	nation above a true and complete to tr			1010015	
SIGNATURE	TITLE	Regulatory Compliance Techr	nician DATE	10/30/03	
Type or print name	ormi Davis		Telephone No.	505-748-1471	
(This space for State use)	2.9.1	FIELD REPRESENTATIVE II/STAF	E AAANIA CEE	VOV 1 0 2000	
APPROVED BY		a constant state of the state o	DATE	NOV 1 0 2003	
Conditions of approval, if any:	<u> </u>				