

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1893' FS: & 1975' FWL Unit K		8. WELL NAME AND NO. 268	
		9. API WELL NO. 30-025-33841	
		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4072'	12. COUNTY OR PARISH Lea County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Temporary Abandon	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Perf., Acidize &amp; Test Queen</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8/06/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD TAC & BHA. RIH w/5-1/2" RBP on 2-7/8" tbg. to 3500'. Set RBP. Circulate hole clean. Test csg. & RBP to 1000#. POH w/2-7/8" tbg. LD setting tool.

8/07/03 RU Signal WL & perforate Queen 3386'-3410' w/4 SPF. Tag RBP @ 3496'. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 3410'. RU Cudd Pressure. Pickle tbg. w/200 gals. 15% HCL acid. Spot 50 gals. 15% HCL across Queen perms. 3386'-3410'. Set pkr. @ 3300'. Acidized w/2000 gals. 15% HCL acid w/anti-sludge & iron control using 1000# rock salt. Best block 1780#. Best break 1257#. ATP 1800# @ 3.5 bpm. MTP 3000# @ 4.0 bpm. Broke formation @ 1780#. ISIP 1400#. 5 min. 820#. 10 min. 510#. 15 min. 265#. RD Cudd. 1 hr. S.I. 10#.

8/08/03 FL 1650'. FFL 3300'. LD rods & tbg. RBP remains @ 3500'. WO frac. RDMO.

8/21/03 RU BJ Services. Frac'd Queen f/3384'-3410' down 5-1/2" 17# casing w/50,000# 16/30 white sand. ATP 2600# @ 30.6 bpm. MTP 2800# @ 30.6 bpm. Pad 238 bbls. Frac slurry 422. Flush 79 bbls. Frac grad. 1.2. RD BJ. S.I. Waiting on pulling unit.

8/25/03 MIRU Key Well Service. ND frac valve. RU BOP. RIH w/2-7/8" tbg. Tag sand @ 3391'. Wash sand to plug @ 3500'. Circulate hole clean.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE October 24, 2003

(This space for Federal or State office use)

APPROVED BY Gary W. Wink  
CONDITIONS OF APPROVAL, IF ANY:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 10 2003  
NOV 5 2003

GARY GOURLEY  
PETROLEUM ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
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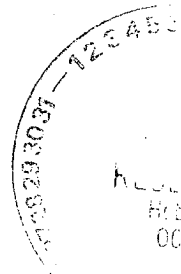
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8/26/03 POH w/2-7/8" tbg. Replace SN. RIH w/2-7/8" tbg. SN @ 3401'. NU WH. RIH w/rods & 2-1/2" x 1-1/2" pump. Hun well on. Left pumping to Battery. Producing f/Queen. RBP over Grayburg San Andres.

9/26/03 MIRU Eunice Well Service. POH w/rods & pump. NU BOP. POH w/tbg. RIH w/retrieving head on tbg. Tag RBP 20' high. Circulate sand off RBP. Release RBP & pull 10'. RBP hung. Jar RBP free and POH. POH w/tbg. RIH w/2-7/8" tbg. SN @ 4336'. RIH w/rods & 2-1/2" x 1-3/4" x 20' pump. Hung well on. RDMO.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE October 24, 2003

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side