

1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.						7. Lease Name or Unit Agreement Name MONUMENT STATE "12"	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER _____							
2. Name of Operator CHEVRON USA INC						8. Well No. 14	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705						9. Pool Name or Wildcat MONUMENT ABO, NORTH	
4. Well Location Unit Letter <u> C </u> : <u> 1200' </u> Feet From The <u> NORTH </u> Line and <u> 1350' </u> Feet From The <u> WEST </u> Line Section <u> 12 </u> Township <u> 19-S </u> Range <u> 36-E </u> NMPM <u> </u> LEA COUNTY							
10. Elevation (Show whether DF, RKB, RT,GR, etc.)						3741' GL	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

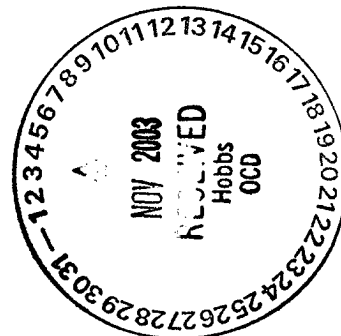
REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

THE SUBJECT WELL HAS FUTURE UTILITY AND WOULD BE USED IN FUTURE EXPANSIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Larry W. Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

NOV 10 2003
DeSoto/Nichols 12-93 ver

Monument 12 State #14
API# 30-025-34191
1200' FNL & 1350' FWL
S12, T19S, R36E, UNIT C
MONUMENT ABO UNIT
Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump and 2-7/8" tubing.
4. TIH w/ 4-3/4" bit, csg scraper on 2-7/8" WS. Make bit trip to 7150'. POH.
5. Set CIBP @ 7100' or within 75' of csg shoe (7153'). Dump 35' cmt on top of plug. (new PBTD 7065')
6. TIH w/2-7/8" WS & tag TOC (7065'). Circ csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 psi for 30 min). If test fails, contact Jerry Poole for further instructions.
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Jerry Poole
Office phone: 432-687-7165
Cell phone: 432-556-0332

Monument State "12" #14**Location:**

1,200' FNL & 1,350' FWL, Sec12, T-19S, R-36E
Unit Letter: C
Field: Monument Abo, North
County: Lea
State: NM
Area: Hobbs

Well Info:

Comp. Date: 1/9/1998
Spud Date: 11/25/1997
API: 30 025 34191
RefNO: BP3676
Status:
Lease No: State

Current
Wellbore Diagram

Elevations

KB: 3754
GL: 3741
DF: 3753

(as of 9/2001)

Tbg Detail:

	Length	Depth
2-7/8" 6.5# J-55 EUE-8-RD TBG	7128.60	13.00
5 1/2" TAC 45-K SHEAR SET W/20 PTS, N-PLATED	2.70	7141.60
JT 6.5# J-55 EUE-8-RD TBG	158.95	7144.30
IPC JT, 6.5# J-55 EUE-8-RD TBG	29.00	7303.25
SEATING NIPPLE NEW 3/28/00	1.10	7332.25
PERF SUB 6.5# J-55 EUE-8-RD NEW	4.10	7333.35
NEW MAJT W/BPOB 6.5# J-55 EUE-8-RD	32.00	7337.45
		7369.45

Rod Detail:

1 1/2" X 30' NEW POLISH ROD SM W/1" PIN
 1 1/4" X 18' FIBERGLASS NORRIS PONY ROD 1" PINS SHSM
 1 1/8" X 3' & 18' FIBERGLASS NORRIS PONY ROD 7/8" PINS FHSM
 1 1/8" X 37.5' FIBERGLASS NORRIS ROD 7/8" PINS FHSM
 1" X 37.5' FIBERGLASS NORRIS ROD 7/8" PINS FHSM
 7/8" X 25' STEEL RODS "KD" FHSM
 3/4" X 25' STEEL RODS "KD" FHSM
 1 5/8" FLEXBARS GRADE "C" W/NECKS & 3 GUIDED CENTERLIZERS
 25-150-RHBC-24-4 -9 JGEN-535 R&R 9/14/01 FT
 1 1/4" X 12' NEW GAS ANCHOR, FLEX-BAR 3/4 PIN X-OVER 7/8

Formation Tops

Grayburg	4055
San Andres	4565
Delaware	4829
Bone Springs	5380
Drinkard	6884
Abo Shale	7224
Abo	7304

Surface Casing

Size: 11-3/4"
Set @: 400'
With: 300 sx. cmt.
Hole Size: 14-3/4"
Circ: Yes
TOC @ Surface
Grade: H-40
Wt: 42 #

Intermediate Casing

Size: 8-5/8"
Set @: 2840'
With: 900 sx. cmt.
Hole Size: 11"
TOC: Surface
Grade: K-55, 8RD
Wt: 24 #

Production Casing

Size: 5-1/2"
Set @: 7153'
With: 500 sx. cmt.
Hole Size: 7-7/8"
TOC: 3400'
Grade: K-55 LTC
Wt: 15.5 & 17 #

SN @ 7332'

PBTD: 7518'
 TD: 7518'

7152' - 7518' Open hole

Updated: 28-May-03
 By: CASSIE TAYLOR

**similar wbd already done