

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34310

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
MONUMENT "1" STATE

8. Well No.

20

9. Pool Name or Wildcat

MONUMENT ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter N : 651' Feet From The SOUTH Line and 1815 Feet From The WEST Line
Section 1 Township 19-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: INTENT TO TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

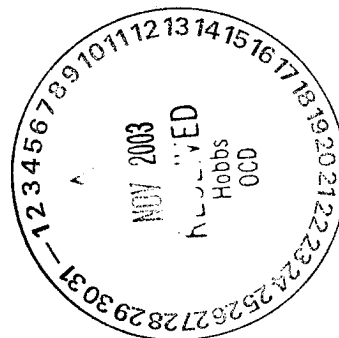
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

THE SUBJECT WELL HAS FUTURE UTILITY AND WOULD BE USED IN FUTURE EXPANSIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 10 2003

Monument 1 State #20

API# 30-025-34310

651' FSL & 1650' FWL

S1, T19S, R36E, UNIT N

MONUMENT ABO UNIT

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump and 2-7/8" tubing.
4. TIH w/4-3/4" bit, csg scraper on 2-7/8" WS. Make bit trip to 7225'. POOH.
5. Set CIBP @ 7200' or within 75' of csg shoe (7232'). Dump 35' cmt on top of plug. (new PBTD 7165')
6. TIH w/2-7/8" WS & tag TOC (7165'). Circ csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 psi for 30 min). If test fails, contact Jerry Poole for further instructions.
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Jerry Poole

Office phone: 432-687-7165

Cell phone: 432-556-0332

North Monument Field

WELL NAME: MONUMENT "1" STATE # 20
 LOCATION: 651' FSL & 1650' FWL
 TOWNSHIP: 19S
 RANGE: 36E

SEC: 1
 COUNTY: LEA
 STATE: NM

FORMATION: MONUMENT; ABO, NORTH
 API: 30-025-34310
 CHEVNO: BQ8403

GE: 3744' KDB to GE: 13' DF to GE: 12'

Spud Date: 5/8/1998
 Completion Date: 7/1/1998
 Initial Formation: MONUMENT; ABO, NORTH
 Interval Completed: From: 7232' To: 7513'

Initial Production: **OPEN HOLE**
 BOPD: 279
 MCFPD: 393
 BWPD: 7

Hole 11"
 OD 8-5/8"
 Wt. 23 & 24#
 Gr. WC-50 & K-55 STC 8RD
 @ 1519'
 w/ 550 sx. cmt.
 TOC SURFACE

Hole 7-7/8"
 OD 5-1/2"
 Wt. 15.5 & 17#
 Gr. K-55 LTC
 @ 7232'
 w/ 1075' sx. cmt.
 TOC 750'

Completion Data:
 7/1/98: MIRU, NDWH, NUBOP, Drill out cmt to 7146'.
 RIH w/CBL/GE/CCL Logging Tool, top of
 good ctm @ 3,400'. 6-25-98 - Drill out ctm,
 DV collar & csg shoe, circ, c/o to TD & spot
 700 gals 20% acid across open hole. Set
 5-1/2" LOKSET w/on-off tool w/ 1.87" "F"
 Nipple @ 7181'. Acidize OH w/6000 gals
 28% NEFE HCL. Swab, clean location.
 6-30-98 Turn over to Production.

Subsequent Workovers/Reconditioning/Repairs:

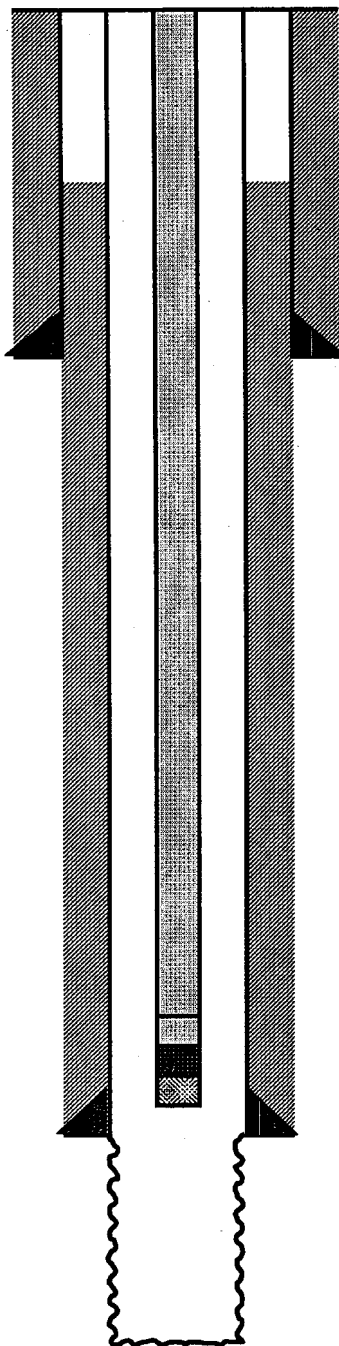
1/19/99: INSTALL PUMPING EQUIPMENT.

11/16/00: INSTALL REDA TEST SUB PUMP.

8/7/01: ACDZ OH interval w/5000 gals 15%
NEFE HCL in 3 stages dropping 2 GRS
blocks in gelled BW between stages.
RU & swab in 3 runs. Well turned over
to production.

Tubing Detail (as of 8/7/01)
 230 jts 2-7/8" 6.5# J-55 8rd EUE tbg
 EOT @ 7147'

OH interval
 7232-7513'
 7-7/8" hole



TD = 7513'